

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Co., Inc
Address 1: P.O. Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: RON NELSON
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: DISCOVERY DRILLING CO., INC.
Wellsite Geologist: RON NELSON
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06/25/09 07/01/09 07/01/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,614-00-00
Spot Description: 40' E of
N/2 - SW - SW Sec. 10 Twp. 13 S. R. 21 East West
990 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: TREGO
Lease Name: DEUTSCHER Well #: 3-10
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2184' Kelly Bushing: 2192'
Total Depth: 3895' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 216.08 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sx cm} DH-Dg-8/6/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 400 bbls
Dewatering method used: Haul free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Blackhawk Production Company
Lease Name: BRULL SWD License No.: 32504
Quarter SE Sec. 30 Twp. 14s S. R. 18 East West
County: ELLIS Docket No.: D-26,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

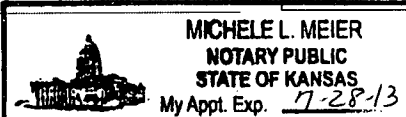
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 07/30/09
Subscribed and sworn to before me this 30 day of July,
20 09.
Notary Public: Michele L. Meier
Date Commission Expires: 7-28-13

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Downing Nelson Oil Co., Inc Lease Name: DEUTSCHER Well #: 3-10
 Sec. 10 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	1567'	-626
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BASE ANHYDRITE	1606'	+587
List All E. Logs Run:		TOPEKA	3222'	-1029
		HEEBNER	3448'	-1255
		TORONTO	3464'	-1271
		LKC	3483'	-1290
		BKC	3732'	-1539

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	216.08'	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-195-22,614-00-00

Deutscher #3-10

10-13s-21w

Continuation of Tops

Name	Top	Datum
Marmaton	3812'	-1619
Cherokee Shale	3850'	-1657

RECEIVED
JUL 31 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 34920

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6-25-09</u>	SEC <u>10</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45pm</u>	JOB FINISH <u>8:15pm</u>
LEASE <u>Deutscher</u>		WELL # <u>3-10</u>	LOCATION <u>Rigs #1-70 2 1/2 S</u>		COUNTY <u>Trego</u>	STATE <u>KS.</u>	
OLD OR (NEW) (Circle one)			<u>Final</u>				

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Surface Sol

HOLE SIZE 12 3/4 T.D. 217

CASING SIZE 8 5/8 DEPTH 216

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4 661

OWNER

CEMENT

AMOUNT ORDERED 150 Cor 3.00

22.00

COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER

398 HELPER Shane

BULK TRUCK

410 DRIVER Drent

BULK TRUCK

DRIVER

RECEIVED

JUL 31 2009

KCC WICHITA

HANDLING	<u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>10/SK/MILE</u>		<u>330.00</u>
TOTAL			<u>3010.75</u>

REMARKS:

Cement Circulated

CHARGE TO: Dawning Nelson

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@ <u>7.00</u>	<u>154.00</u>
MANIFOLD		@	
TOTAL			<u>1145.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 044088

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DeKley

DATE <i>7/1/09</i>	SEC. <i>10</i>	TWP. <i>13</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION <i>5:30p</i>	JOB START <i>7:45p</i>	JOB FINISH <i>8:45p</i>
LEASE <i>Pen Tsher</i>	WELL # <i>3-10</i>	LOCATION <i>Rigg Rd 35 Einto</i>	COUNTY <i>Trego</i>	STATE <i>Ks</i>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Discovery #1*

TYPE OF JOB *PTA #*

HOLE SIZE *7 7/8* T.D. *3895*

CASING SIZE *8 5/8* DEPTH *216'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *Same*

CEMENT

AMOUNT ORDERED *2005 SKL 60/40*
4070 gel 1/4 lb Flo Seal

COMMON *125* @ *13.50* *1687.50*

POZMIX *80* @ *7.55* *604.00*

GEL *7* @ *20.25* *141.75*

CHLORIDE @

ASC @

Flo Seal - 50 lb - 2 SKL @ *2.45* *122.50*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK

377 DRIVER *Darren*

BULK TRUCK

DRIVER

RECEIVED
JUL 31 2009

KCC WICHITA

HANDLING *229 SKL* @ *2.25* *515.25*

MILEAGE *124 SKL/mile* @ *503.80*

TOTAL *3574.80*

REMARKS:

25 SKL - 1590'

100 SKL - 280'

40 SKL - 275'

10 SKL - 40'

30 SKL - Rot hole

*Did not cement mouse hole
was stuck & couldn't pull*

*Thank You
Alan, Wayne, Darren*

SERVICE

DEPTH OF JOB *1590'*

PUMP TRUCK CHARGE *990.00*

EXTRA FOOTAGE @

MILEAGE *22* @ *7.00* *154.00*

MANIFOLD @

TOTAL *1144.00*

CHARGE TO: *Dawning & Nelson*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Dry Hole Plug @ *39.00*

@

@

@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment