

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26th Ave.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + _____
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 6039
Name: L. D. DRILLING, INC.
Wellsite Geologist: KIM SHOEMAKER
Purchaser: NCRA

RECEIVED
JUL 31 2009
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
2/16/09 2/22/09 2/26/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23571-00-00
Spot Description: _____
S/2 NE SW SW Sec. 24 Twp. 22 S. R. 12 East West
940 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: HEYEN "B" Well #: 2
Field Name: HEYEN
Producing Formation: ARBUCKLE
Elevation: Ground: 1845' Kelly Bushing: 1850'
Total Depth: 3654' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 286 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

AIPI-Dig - 8/6/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: JULY 29, 2009

Subscribed and sworn to before me this 30 day of July, 2009.

Notary Public: [Signature]

Date Commission Expires: 2-02-11

Rashell Patten
NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADPL. EXP. 2-2-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: L. D. DRILLING, INC. Lease Name: HEYEN "B" Well #: 2
 Sec. 24 Twp. 22 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RECEIVED
JUL 31 2009 SEE ATTACHED
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	286'	60/40 POZMIX	200	3%CC, 2%Gel, 1/4#FS
PRODUCTION	7 7/8"	5 1/2"	17#	3651'	60/40 POZMIX	150	2%Gel, 18%Salt, .5%FR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		400 gal 15% FE NE ACID	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3647'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>13</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **HEYEN "B" #2**
 940'FSL & 990'FWL Sec 24-22-12
 WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
 CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 1845'
 KB: 1850'
 SPUD: 2/16/09 @ 3:15 P.M. PTD: 3650'

SURFACE: Ran 7 jts New 24# 8 5/8" Surface Casing, Tally 278.72', Set @ 286' w/ 200 sx
 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake, 100 sx Common, 2% Gel, 3% CC, 1/4# Cell Flake
 Cement in Cellar, by Basic Energy, Plug Down 10:00 P.M., Straight Hole @ 289' - 3/4 degree

2/16/09 Move in, Rig up & Spud
 2/17/09 289' Drilled Plug 6:30 A.M.
 2/18/09 1580' Drilling
 2/19/09 2610' Drilling
 2/20/09 3295' Drilling - Geo on Location
 2/21/09 3475' DST #2
 2/22/09 3654' RTD - DST #3 in progress

RECEIVED
JUL 31 2009
KCC WICHITA

Ran 101 jts New 17# 5 1/2" Production Casing
 Tally 3656', Set @ 3651', 3' off bottom,
 Shoe jt 12.76, Flush 20 bbl H-20 w/ gel, 12 bbl Mud
 Flush, 3 bbl H-20 cement w/ 150 sx 60/40 Pozmix
 2% Gel, 18% Salt, .5% Fiction Reducer, 5# Gilsonite,
 30 sx in Rathole, by Basic Energy
 Plug Down 12:30 A.M. 2/23/09

SAMPLE TOPS:

Anhy	Top	577	(+1273)
Anhy	Base	597	(+1253)
Heebner		3124	(-1274) -5 to #4
Brown Lime		3259	(-1409) -4 to #4
Lansing		3283	(-1433) -4 tp #4
Base Kansas City		3514	(-1664)
Viola		3542	(-1692)
Simpson		3594	(-1744)
Arbuckle		3649	(-1799)
RTD		3654	(-1804)

DST #1 3297 - 3370' Lansing B/F
 TIMES: 30-45-30-60
 BLOW: 1st Open: strong (bob 30 sec,gts 3min)
 2nd Open: strong(gmw to surface)
 RECOVERY: 1350' gassy clean water
 Chlorides 92,000 Ppm
 IFP: 463-609 ISIP: 1088
 FFP: 554-761 FSIP: 1080
 TEMP: 110 degrees

DST #2 3407 - 3490' Lansing/Kansas City 'H-K'
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong(bob 20 sec,gts 16 min)
 2nd Open: strong(gts thru-out)
 RECOVERY: 220' slocgwm (3%o,12%g,30%w,
 55%m), 60'slyocgmw(3%o,17%g,25%m,55%w)
 IFP: 23-65 ISIP: 939
 FFP: 81-123 FSIP: 897
 TEMP: 103 degrees

DST #3 3591 - 3654' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong (bob 30 min)
 2nd Open: strong (bob 35 min)
 RECOVERY: 90' gas in pipe, 70'cgo (10%g,
 90%o), 80'slocwm(5%o, 25%w,70%m)
 IFP: 17-46 ISIP: 1199
 FFP: 46-71 FSIP: 1197
 TEMP: 105 degrees

BASIC

energy services, L.P.

FIELD ORDER

19286

Subject to Correction

Date	2-16-09	Customer ID		Lease	Heyen "B"	Well #	2	Legal	24-225-12W
				County	Stafford	State	KS	Station	Pratt
C H A R G E	L. D. Drilling, Incorporated			Depth		Formation		Shoe Joint	37 Feet
	Casing		8 7/8 284Lb/ft.	Casing Depth	287ft.	TD	288ft.	Job Type	C.W. Surface
	Customer Representative				Treater				

AFE Number		PO Number		Materials Received by	X
------------	--	-----------	--	-----------------------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	200sk	60/40 Poz	\$	2,400.00
P	CP100	100sk	Common	\$	1,600.00
P	CC102	75Lb.	Cellflake	\$	277.50
P	CC109	798Lb	Calcium Chloride	\$	837.90
P	CC200	188Lb	Cement Gel	\$	47.00
P	CF153	1ea	Wooden Plug, 8 5/8"	\$	160.00
P	CF753	1ea	Aluminum Baffle Plate, 8 5/8"	\$	170.00
P	E101	90mi	Heavy Equipment Mileage	\$	630.00
P	E113	599tm	Bulk Delivery	\$	958.40
P	E100	45mi	Pickup Mileage	\$	191.25
P	CE240	300sk	Blending and Mixing Service	\$	420.00
P	5003	1ea	Service Supervisor	\$	175.00
P	CE200	1ea	Pump Charge: 0 Feet To 500 Feet	\$	1,000.00
P	CE504	1 Job	Plug Container	\$	250.00
Discounted Price =					\$ 6,564.28
Plus Taxes					

RECEIVED
JUL 31 2009
KCC
WICHITA

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.
- d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.
- e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. Heyen "B"	Well # 2	Date 2-16-09
Field Order # 4286	Station Pratt	Casing 8 7/8 28lb	Depth 288ft
Type Job C.N.W. - Surface	Formation	County Stafford	State KS
		Legal Description 24-225-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 28lb/ft.	Tubing Size	Shots/Ft 200 sacks	Acid	60/40 Poz with	RATE	PRESS	ISIP	
Depth 288ft.	Depth	From 28	To 1.38	Calcium Chloride	Max .25 Lb./sk.	Cell	5 Min. flake	
Volume 12.4 Bbl.	Volume	From 14.7	To 1 Gal.	5.7 Gal./sk.	Min 1.25 CU.FT./sk.	10 Min.		
Max Press 200 PSI	Max Press	From 100 sacks	Common with 28 Gal.	Avg 38 Calcium Chloride	1.36 CU. FT./sk.		15 Min. 25 Lb./sk. Flake	
Well Connection 1 1/2" Container	Annulus Vol.	From 15 Lb.	To Gal.	6.50 Gal./sk.	HHP Used	Annulus Pressure		
Plug Depth 25 feet	Packer Depth	From	To	Flush 16 Bbl. Fresh Water	Gas/Volume	Total Load		

Customer Representative Billy Owen	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,926	19,860				
Driver Names	Messick	Matthai	M. Mc	Graw					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Trucks on location and hold safety meeting.
8:50	L.D. Drilling				start to run shoe joint with Baffle plate screwed into collar and a total of 7 joints new 28lb/ft. 8 7/8 casing.
9:30					Casing in well. Circulate for 10 minutes.
9:40	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start Mixing 200 sacks 60/40 Poz cement.
	100		54	5	Start Mixing @ 100 sacks Common cement.
	-0-		78		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
9:54	100			5	Start Fresh Water Displacement.
10:00	300		16		Plug Down. Shut in well. Circulated cement to the cellar.
					Wash up pump truck.
11:00					Job Complete

Thank You.
Clarence, Mike, Mike
1 2009

RECEIVED
KCC WICHITA

BASIC

energy services, L.P.

FIELD ORDER 19702

Subject to Correction

Date 2-23-09	Customer ID	Lease Hoyan	Well # B 2	Legal 24-20-12
CHARGE L.D. Drilling Inc		County Stafford	State Ks	Station Pratt
		Depth 365'	Formation	Shoe Joint 12
		Casing 5 7/8"	Casing Depth 365'	TD 3654
		Customer Representative P.S. Over...		Job Type CNW-5 7/8" L.S.
		Treater St...		

AFE Number _____ PO Number _____

Materials Received by **X** *[Signature]* **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	15000	60/40 po 2		1800.00
P	CP103	15000	60/40 po 2		180.00
P	CC111	13000	Salt		664.50
P	CC112	6500	Cement Slurry Reducer		390.00
P	CC201	7500	Gilsonite		507.50
P	C701	1000	CS-16 KCL		3500
P	CC151	5000	Mud Plug		4300.00
P	CC103	100	Top Rubber Plug 5 7/8"		105.00
P	CC201	100	Gravel Seal 5 7/8"		250.00
P	CS1451	100	Slapper Type Erosion Slat Valve 5 7/8"		215.00
P	CC1651	600	Tribolite 5 7/8"		660.00
P	CC503	100	High Head Charge		300.00
P	E101	9000	Heavy Equipment Mixture		6300.00
P	E113	3000	Bulk Delivery		570.00
P	E100	4500	Pickup Mixture		191.25
P	CE240	16500	Cement Service Charge		2310.00
P	S003	100	Service Supervisor		175.00
P	CE201	100	Depth Charge 3000-4000'		2160.00
P	CE501	100	Plus Cost Charge		250.00
RECEIVED JUL 31 2009 KCC WICHITA					
Discontinued price plus tax					

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.D. Dillinger	Lease No.	Date 2-23-09	
Lease Hegon	Well # B-3		
Field Order # 19702	Station Pratt	Casing 5 7/8	Depth 3651
County Stephens		State KS	
Type Job CNU-5 7/8 L.S.	Formation	Legal Description S41.72-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 7/8	Tubing Size	Shots/Ft	15022	Acid 60/40 PCE	11.8	Weld	RATE	PRESS	ISIP
Depth 3651	Depth	From	To	Pre Pad	Max				5 Min.
Volume 84.7	Volume	From	To	Pad	Min				10 Min.
Max Press	Max Press	From	To	Frac	Avg				15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used				Annulus Pressure
Plug Depth 3637	Packer Depth	From	To	Flush 84.4	Gas Volume				Total Load

Customer Representative A.D. Dillinger	Station Manager Dave Scott	Treater Steve Orland
---	-------------------------------	-------------------------

Service Units	197283	19959	20920	19831	19862				
Driver Names	W. J. Melson	E. J. Melson							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location - Safety Meeting
					Run 101715 5 7/8 casing 17'
					Controlled cement 1-3-57-9-11
					Casing on Bottom
					Hook up to casing Break Circ w/ris
11:54	300		20	6	20 bbl H2O w. cell
11:57	300		17	6	Mod flush
11:59	300		3	6	H2O spacer
12:00	250		31.5	5	Max 1500 w/11.8 PCE @ 15.4 PM
					Shot down - Casing pump thru
					Release p
12:16	0		0	7	Start Displacement
12:25	400		60	6	L.S. pressure
12:27	700		74	5	Slow Rate
12:30	1500		84.5	4	plug Down - Hold
					circulate thru job
					plug R4 w/1500 60/40 PCE
					Job complete
					Thanks Steve

RECEIVED
2009
KCC WICHITA