

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3830  
Name: AX&P, Inc.  
Address: P.O. Box 1176  
Independence, KS 67301  
City/State/Zip: Pacer  
Purchaser: \_\_\_\_\_  
Operator Contact Person: J.J. Hanke  
Phone: ( 620 ) 325-5212  
Contractor: Name: Patrick Tubbs  
License: 33079  
Wellsite Geologist: J J Hanke

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

12-18-08 12-31-08 12-29-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27742-00-00  
County: Wilson

SW NW NE Sec. 28 Twp. 30 S. 16 ☒ East ☐ West  
1600 feet from (S) / N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Unit 1-Wolfe North Well #: WN #7

Field Name: Neodesha

Producing Formation: Neodesha Sand

Elevation: Ground: 7850 Kelly Bushing: \_\_\_\_\_

Total Depth: 815 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 42' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 814'

feet depth to surface w/ 100 sx cm.

*Alt 2-Dr - 5/6/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Pres. Date: 7/10/09

Subscribed and sworn to before me this 10th day of July

2009

Notary Public: Becky R. Hambleton

Date Commission Expires: \_\_\_\_\_

BECKY R. HAMBLETON  
Notary Public - State of Kansas  
My Appt. Expires 8/27/09

**KCC Office Use ONLY**

N Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Wolfe North Well #: WN# 7  
 Sec. 28 Twp. 30 S. R. 16 ☒ East ☐ West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray - Neutron**

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum  
 Oswego 571  
 Sand 780

**CASING RECORD** ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		42	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	814'	Portl.	100 100	2% Gel/ 1% Cal

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

RECEIVED  
 JUL 31 2009  
 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / gel frac	780' - 90

TUBING RECORD	Size	Set At	Packer At	Liner Run
		none		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
6/10/09	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5	min	25	

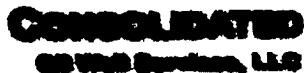
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)



## FIELD TICKET & TREATMENT REPORT CEMENT

 ENTERED

TICKET NUMBER 20749  
LOCATION EUREKA  
FOREMAN Russell m cloy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-31-08	1124	Unit 1 Wolf North # 7				Wichita
CUSTOMER						
Ax + P			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			520	CLIFF		
P.O. Box 1176			515	Jerrin		
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

JOB TYPE 45 HOLE SIZE 5 1/8 HOLE DEPTH 815 CASING SIZE & WEIGHT \_\_\_\_\_  
CASING DEPTH 814' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
DISPLACEMENT 4.8 g/gal DISPLACEMENT PSI 400 MIX-PSI 3,000 psi @ 700° RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 2 7/8 Tubing Break Circulation w/ 3 Bbl water  
Mix 1 SKS Gel Pump 5 Bbl Fresh water SPACT. Mix 100 SKS Reg Cement 2 1/2 Gal  
1 1/2 CmcZ At 14.5" Per/annul w/ yield 1.36 Shut Down, wash out Pump & lower  
Release a 2 7/8 Top Rubber Plug's Displace w/ 4.8 Bbl Fresh water At 1/2 Bbl  
Per/min. Final Pump PSI was 400" Pump Plug to 900" close well in.  
Ground cement Returns to Surface. Annulus Staged Full of Cement  
Job complete Tear Down.

Thanks  
Russell  
mohr

[illegible]

Revin 3737

AUTHORIZATION called by J.T. owner TITLE owner DATE 12-31-08