## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

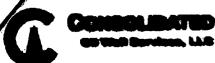
## ORIGINAL

### Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830	API No. 15 205-27670-00-00
Name: AX&P, Inc.	County: Wilson
Address: P.O. Box 1176	SE-SE SE Sec 29 Twp. 30 S. R. 16 X East West
City/State/Zip: Independence, KS 67301	400 (a) (b) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d
Pacer Purchaser:	feet from (E) / N (circle one) Line of Section  feet from (E) / W (circle one) Line of Section
Operator Contact Person: J.J. Hanke	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _ 325-5212	(circle one) NE SE NW SW
Contractor: Name: Patrick Tubbs	Lease NameUnit 1-Ellis Well #:E # 350-N
License: 33079	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Neodesha Sand
Designate Type of Completion:	Elevation: Ground: 78 Kelly Bushing:
New Well Re-Entry Workover	Elevation: Ground: 76 Kelly Bushing: Kelly Bushing: Plug Back Total Depth: 35 Feet
x_OilSWDSIOWTemp. Abd/UL 3	Amount of Surface Pipe Set and Cemented at 35' Feet
	21 (LIC)
Dry Other (Core, WSW, Expl., Cathodic, etc) C WICH	Yes X No  Yes, show depth setFeet  Afternate II completion coment circulated from 841.
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 841
Operator:	feet depth to surface w/ 90 sx sx cmt.
Well Name:	Altz Da - 8
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)_ Docket No	Operator Name:
10-5-08 10-19-08 11-1-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regulatere in are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: here hour	KCC Office Use ONLY
itle:	Letter of Confidentiality Received
Subscribed and sworn to before me this 10th day of 10th	/ If Deniëd, Yes Date:
009	Wireline Log Received
Korker D. Mamb. O. Ja	Geologist Report Received
Notary Public: 100	UIC Distribution
Date Commission Expires:	
BECKY R. HAMBLETON	

Operator Name:  Sec. 29 Two.	30 s p 1	6 East West	Lease N	lame: <u>Unit 1</u>	_ Ellis	Well #: _	E # 35Q-	-N
				····	Wilson			
INSTRUCTIONS: stested, time tool op- temperature, fluid re Electric Wireline Log	Show important top en and closed, flow ecovery, and flow ra gs surveyed. Attac	is and base of formations ving and shut-in pressure ates if gas to surface test th final geological well sit	penetrated. D	etail all cores: Reno	et all final	of drill stems rostatic press space is nea	s tests giving int sures, bottom ho aded. Attach co	erval ole py of all
Drill Stem Tests Take (Attach Additional	en	☐ Yes ☐ YNo			ion (Top), Depth		Samp	
Samples Sent to Ger Cores Taken	ological Survey	☐ Yes ☐ No		Name Top			Datum	
Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☐ No		Oswego		594 <b>'</b>		
List All E. Logs Run:					RECEIV JUL 3 1 2 CC WICH	790' ED		
	Gamma R	ay - Neutror		K	CC WICHI	1009 Ta		
		CASING	RECORD	New Used		<i>'</i> A		
Purpose of String	Size Hole	Size Casing	conductor, surface Weight	intermediate, production	on, etc.			
Surface	Drilled 111"	Set (In O.D.) Lbs.		Setting Depth	Type of Cement PortI.	# Sacks Used 8	Type and Pen Additives NONE	cent
Production	n 5 1/8	2 7/8"	6.5	35' 842'	Port1	90	2% Ge1/	1% Ca
		ADDITION						
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	QUEEZE RECORD  Type and Percent Additives				
Plug Back TD Plug Off Zone		·						
Shots Per Foot	Specify Fo	N RECORD - Bridge Plugs potage of Each Interval Perfo	Set/Type orated	Acid, Fractur	re, Shot, Cement Sont and Kind of Mater	queeze Record	Dept	<u> </u>
1	Ne	odesha Sand	3			/ gel		94-804
	-							
	•							
TUBING RECORD	Size	Set At	Packer At	Liner Run				
Date of First, Resumerd Pro		none  Producing Method	_		es No			
11/15/ Estimated Production Per 24 Hours	Oil Bb			ter Bbls.	Gas Lift	Other	(Explain) Gravity	_
Disposition of Gas	METHOD OF COM	MPLETION	29					
——————————————————————————————————————	Used on Lease	Open Hole	Perf.	Production Interval  Dually Comp.	Commingled			



Ravin 3737

AUTHORIZTION\_



20261 TICKET NUMBER LOCATION EURENA FOREMAN REK LOSS

	800-467-8676 CUSTOMER# W	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNT
						Lilea
0-20-08 STOMER	HOPY Ellis	* 35 G-N				******* ****
4	AXXP		TRUCK#	DRIVER	TRUCK	€ (ني ق
LING ADDRESS	3		4105	Shanner		
P.O. B	cx 1176		479	John		
Y	STATE	ZIP CODE		<u> </u>	<b> </b>	
Inde	125	47301		<u> 1</u>	<u> </u>	<u> </u>
TYPE_Lange	HOLE SIZE		тн <i>841</i>	CASING SIZE & \		<del></del>
SING DEPTH_	DRILL PIPE			<del></del>	OTHER	
RRY WEIGHT_	· · · · · · · · · · · · · · · · · · ·		ni/sk_ 6.5	CEMENT LEFT in	CASING	
PLACEMENT_			200 ship	RATE		
IARKS: Sa	fety mating- Ry	up to 23/2" tul	NAS CAME	circulation	- / 10 A	<u></u>
fresh		ses clas A"	coment of	To cour +	27	
14500	c yield 135 sh	t down washest	Dung of lines,	One 2 plu	ga Overde	
45	BLI fresh water.	Final purp passes	500 PST. B	me plan to	-	
7		PST. CON const		, ,	alote Rade	
				,		
····	· · · · · · · · · · · · · · · · · · ·					
		" Thank You"	. 7	ECENIA.		
	,		Ju	TIVED		
ACCOUNT	QUANITY or UNITS	DESCRIPTION	N of SERVIÇES or PI	robyc popo	UNIT PÜÜĞE	TOTA
CODE	4		KCCI	VICHITA	-	
5401		PUMP CHARGE	-0/	4CHITA	245	
5306	60	MILEAGE		- "174	3.45	273.0
1. 114	04.44	class "A" cerus			/3.0	1815.6
11445	90 585 85°	T	<u> </u>		.24	48.2
1102		176 cour	· · · · · · · · · · · · · · · · · · ·		./7	
11189	1763	27, 94				
1100					<u> </u>	28.5
	J1 27					
5407	4,23	ton-milage bulk	1/2		Ne	
		ton-milege bulk			Me	300.0
	4,83	ton-milege bulk				28.5 360.0
5467					Me	300.0
5467		ton-milege bulk			Me	300.0
5467		ton-milege bulk			Me	325.2
5467		ton-milege bulk			Me	325.2
5467		ton-milege bulk			Me	300.0
5467		ton-milege bulk			Me	300.0
5467		ton-milege bulk			23.44	3.45.4

996029 DATE

TOTAL