

Operator Name: AX&P, Inc.

Sec. 29 Twp. 30 S. R. 16 East West

Lease Name: Unit 1 - Ellis Well #: E # 35Q-N

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores: Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Gamma Ray - Neutron

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Oswego 594'

Sand 790'

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	842'	Portl	90	2% Gel/ 1% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	<u>Neodesha Sand</u>	<u>Acid / gel frac</u>	<u>794-804'</u>

TUBING RECORD	Size	Set At	Packer At	Liner Run
		<u>none</u>		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>11/15/08</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<u>3</u>	<u>min</u>	<u>29</u>	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OILFIELD SERVICES, L.L.C.

ENTERED

TICKET NUMBER 20261
LOCATION EUREKA
FOREMAN Rick Lott

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-08	1184	Ellis # 35 G-N				Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			4105	Shannon		
CITY			429	John		
STATE						
ZIP CODE						
Independence						
125						
67301						

JOB TYPE larger log HOLE SIZE 5 1/2" HOLE DEPTH 841' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" 936' OTHER _____
 SLURRY WEIGHT 14.5" SLURRY VOL 22 BW WATER gal/sk 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5 BW DISPLACEMENT PSI 500 PSI 1200 shut in RATE _____

REMARKS: Safety meeting- Rig up to 2 7/8" tubing. Break circulation w/ 12 gal fresh water. Mixed 90 sacs class "A" cement w/ 12a case + 27a gal 14.5" slurry yield 135. Shut down washout pump + lines. Drop 2 plugs. Displace w/ 5 BW fresh water. Final pump pressure 500 PSI. Surp plug to case and shut casing in @ 1200 PSI. Good cement returns to surface. Job complete. Rig down.

"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	285.00	285.00
5406	60	MILEAGE	3.65	219.00
11845	90 sacs	class "A" cement	13.00	1170.00
1102	85"	12a case	.28	23.75
11880	170"	27a gal	.17	28.90
5407	4.83	ten-mileage bulk tire	m/c	365.00
4402	2	2 7/8" top rubber plug	23.00	46.00
			Subtotal	2897.65
			SALES TAX	65.09
			ESTIMATED TOTAL	2962.74

Ravin 3737

226132

6.52

AUTHORIZATION _____

TITLE _____

DATE _____

2897.94