

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34130
Name: Manns' ATP, Inc.
Address 1: 7885 NW 80th Street
Address 2: _____
City: Potwin State: KS Zip: 67123
Contact Person: Edward Mann
Phone: (620) 752-3200
CONTRACTOR: License # 33217
Name: Three Rivers Exploration, LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
June 25, 2009 June 30, 2009 July 1, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-015-23827-00-00
Spot Description: _____
SE NW NW SW Sec. 26 Twp. 24 S. R. 4 East West
2,227 Feet from North / South Line of Section
4,851 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Manns Well #: 5
Field Name: Plum Grove South
Producing Formation: Mississippian
Elevation: Ground: 1,400 ft. Kelly Bushing: 1,405 ft.
Total Depth: 2,656 ft. Plug Back Total Depth: 2,646 ft.
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 2,650 ft. w/ 210 ^{sq cm}

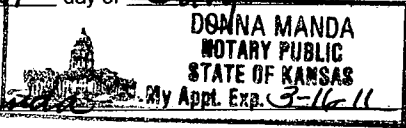
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 600 ppm Fluid volume: 1,400 bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward Mann
Title: Agent for Manns' ATP, Inc. Date: July 29, 2009

Subscribed and sworn to before me this 29th day of July
2009
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Manns' ATP, Inc. Lease Name: Manns Well #: 5
Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached log	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Dual Induction; Dual Compensated Porosity Log; Sonic Cement Bond Log		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8" - new	24 lb.	200'	Class A	125 sx	
production	7-7/8"	4-1/2" - new	10.5 lb.	2,650'	Thick set	210 sx	Kol-seal-5# sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	2,576' - 2,590'	Acid: 750 gal. - 15%	

TUBING RECORD:	Size: 2-3/8"	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 21324
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-09	5500	MAMS #5				Butter
CUSTOMER MAMS ATP Inc.			3 rows exploration			
MAILING ADDRESS 7865 NW 80th						
CITY Potwin	STATE KS	ZIP CODE 67123				
TRUCK # DRIVER TRUCK # DRIVER						
			463	Shannon		
			479	John		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 206' CASING SIZE & WEIGHT 9.57"
CASING DEPTH 200' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15" SLURRY VOL 30 bbl WATER gal/sk 6.5 CEMENT LEFT In CASING 20'
DISPLACEMENT 1 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 bbl fresh water. Mixed 125 sks class A cement w/ 370 cacl2, 270 gal + 44" flaccle 1 1/2 @ 15" / gal. Displace w/ 1 1/2 bbl fresh water. Shut casing in w/ good cement return to surface = 8 bbl slurry to pit. Job complete. Rig down.

RECEIVED
JUL 31 2009

KCC WICHITA

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11043	125 sks	class A cement	12.70	1587.50
1102	350"	370 cacl2	.71	248.50
1118A	235"	270 gal	.16	37.60
1107	30"	44" flaccle 1 1/2	1.97	59.10
5407	5.88	tan-mileage bulk tax	m/c	296.00
			Subtotal	3046.70
			SALES TAX	102.43
			ESTIMATED TOTAL	3149.13

Flavin 3737

230204

AUTHORIZATION Witnessed by Ed Mann

TITLE Owner

DATE _____

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-09	5500	MANN'S #5	26	24S	4E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MANN'S AIP INC.			445	Justin		
MAILING ADDRESS			515	John G.		
7865 NW 80 TH			437	Jim		
CITY	STATE	ZIP CODE				
Potwin	Ks	67123				

Three Rivers Explor.

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2658' CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 2650 G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6* SLURRY VOL 65 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 42.7 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL Fresh water. Mixed 210 sks Thick Set Cement w/ 5* Kol-Seal 1sk @ 13.6*/gal yield 1.75. shut down. wash out Pump & Lines. Release Plug. Displace w/ 42.7 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

RECEIVED
JUL 31 2009

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126 A	210 sks	THICK Set Cement	16.00	3360.00
1110 A	1050 *	KOL-SEAL 5*/SK	.39*	409.50
5407 A	11.55 TONS	40 miles BULK TRUCK	1.16	535.92
5502 C	3 HRS	80 BBL VAC TRUCK	94.00	282.00
1123	3300 gals	City water	14.00/1000	46.20
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
4156	1	4 1/2 FV Float shoe	214.00	214.00
4103	1	4 1/2 Cement BASKET	196.00	196.00
4129	4	4 1/2 x 7 7/8 CENTRALIZERS	38.00	152.00
			Sub Total	6246.62
			SALES TAX 5.3%	234.30
			ESTIMATED TOTAL	6480.92

THANK YOU
M 230271

AUTHORIZATION witnessed By Dave Farthing TITLE Contractor DATE 7-1-09
Three Rivers Exploration

Rayn 3737