

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33561  
Name: R. Thomas Miller dba Miller Oil & Cattle  
Address: 2526 N Funston St.  
City/State/Zip: Topeka, KS 66749  
Purchaser: Coffeyville Resources  
Operator Contact Person: Tom Miller  
Phone: (620) 496-6652  
Contractor: Name: B+B Cooperative Ventures  
License: 31280  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-25-08 7-29-08 11/29/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date *per Paper Log*

API No. 15 - 003-24525-0000  
County: Anderson  
NW-NE-SW-NE Sec. 13 Twp. 21 S. R. 19  East  West  
1495 feet from S /  (circle one) Line of Section  
1945 feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: F+R MILLER Well #: 5  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1033 Kelly Bushing: \_\_\_\_\_  
Total Depth: 790' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to surface w/ 12 sx cmt  
Alt 2-Dlg-8/6/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: RTC Miller  
Title: Operator Date: 7-16-09  
Subscribed and sworn to before me this 11th day of July  
2009  
Notary Public: Roberta J. Barnes  
Date Commission Expires: 12/29/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
KANSAS CORPORATION COMMISSION  
JUL 20 2009  
RECEIVED

**ROBERTA J. BARNES**  
Notary Public - State of Kansas  
My Appt. Expires 12-29-10

# Garnett Siding & Lumber Co.

410 N Maple  
 Garnett, KS 66032  
 {785} 448-7106 FAX {785} 448-7135

Customer Copy

## INVOICE

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10133812</b>	
Special :		Time:	12:40:29
Instructions :		Ship Date:	07/25/08
		Invoice Date:	07/25/08
Sale rep #: MIKE	Acct rep code:	Due Date:	08/08/08
Sold To: <b>TOM MILLER</b>		Ship To: <b>TOM MILLER</b>	
2526 N Funston		(620) 496-6652	
IOLA, KS 66749		(620) 496-6652	
Customer #: 0001121	Customer PO:	Order By:	

poping01

8TH  
T 137

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
25.00	25.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.9900 BAG	9.9900	249.75

#5  
a#6

KANSAS CORPORATION COMMISSION

**JUL 20 2009**  
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<b>X</b>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$249.75
	SHIP VIA Customer Pick up					Taxable	249.75
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
					Tax #	Sales tax	18.24

**TOTAL \$267.99**

**2 - Customer Copy**



Operator Name: R Thomas Miller dbw Miller Oil & Cattle Lease Name: F. R. MILLER Well #: 5  
 Sec. 13 Twp. 21 S. R. 19  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>GR/Neutron/CCL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 5/8"	7"		21'	Portland cement 94#	12	
Casing	5 7/8"	2 7/8"		782'	50/50 Poz Mix	123	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	716' to 752' 76 total Perfs		

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TUBING RECORD		Size <u>2 7/8</u> Set At <u>782'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/29/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>.75</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>34</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16285  
 LOCATION Ottawa KS  
 FOREMAN Fred Madur

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/29/08	5497	Miller #5	13	21	19	AN
CUSTOMER Miller Oil & Cattle.			TRUCK #		DRIVER	
MAILING ADDRESS 2526 N. Funston			506		Fred	
CITY FOLA STATE KS ZIP CODE 66749			495		Brett	
			369		Gary	
			-226		Gevid	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 790' CASING SIZE & WEIGHT 2 7/8" 10 Rd  
 CASING DEPTH 783 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.55 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 58 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Gel  
 Flush. Mix + Pump 123 SKS 50/50 Por Mix Cement w/  
 2% Gel, Cement to surface. Flush pump + lines clean  
 Displace 2 1/2" rubber plug to casing TD. Pressure to  
 600# PSI. Release pressure to set float valve. Shut in  
 casing.

*Fred Madur*

Stanley Wire Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 <sup>08</sup>
5406	25 mi	MILEAGE Pump Truck	495	91 <sup>35</sup>
5407	Minimum	Ton Mileage	226	315 <sup>81</sup>
5502C	2 hrs	80 BBL Vac Truck	369	200 <sup>81</sup>
1124	121 SKS	50/50 Por Mix Cement		1179 <sup>08</sup>
1118B	307 #	Premium Gel		52 <sup>81</sup>
4402	1	2 1/2" Rubber plug		23 <sup>81</sup>
Sub Total				2786 <sup>19</sup>
Tax @ 6.3%			85.33	2871.52
Total				2807 <sup>91</sup>

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*Paid # 310*  
*check*  
*for*  
*work*  
*done*

SALES TAX ESTIMATED TOTAL

224195