

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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API No. 15 - 135-24671-0000
Spot Description: 150' N
____ - S/2 - S/2 Sec. 13 Twp. 20 S. R. 22 East West
810 Feet from North / South Line of Section
2640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Schaben-Beltz Well #: 1
Field Name: Bondurant
Producing Formation: Mississippian
Elevation: Ground: 2230' Kelly Bushing: 2236'
Total Depth: 4384' Plug Back Total Depth: 4382'
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2421 Feet
If Alternate II completion, cement circulated from: 2421
feet depth to: surface w/ 250 ^{sq cmt}

AK 2-Dlg - 8/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 44,00 ppm Fluid volume: 400 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
07/11/2007 07/18/2007 08/13/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Scott Corsair*
Title: Petroleum Engineer Date: 12/10/2008
Subscribed and sworn to before me this 18th day of December,
20 08.
Notary Public: *Denise Corsair*
Date Commission Expires: 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

Operator Name: American Warrior, Inc. Lease Name: Schaben-Beltz Well #: 1
 Sec. 13 Twp. 20 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron/Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1439</td> <td>+797</td> </tr> <tr> <td>Heebner</td> <td>3716</td> <td>-1480</td> </tr> <tr> <td>Lansing</td> <td>3762</td> <td>-1526</td> </tr> <tr> <td>Pawnee</td> <td>4202</td> <td>-1966</td> </tr> <tr> <td>Ft. Scott</td> <td>4280</td> <td>-2044</td> </tr> <tr> <td>Cherokee</td> <td>4304</td> <td>-2068</td> </tr> <tr> <td>Mississippian</td> <td>4363</td> <td>-2127</td> </tr> </table>	Name	Top	Datum	Anhydrite	1439	+797	Heebner	3716	-1480	Lansing	3762	-1526	Pawnee	4202	-1966	Ft. Scott	4280	-2044	Cherokee	4304	-2068	Mississippian	4363	-2127
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Cherokee	4304	-2068																							
Mississippian	4363	-2127																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	227'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4383'	Swift EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2421-Surface	Swift SMD	250	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4368-4381 1/2'		

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4374'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>08/13/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>100</u>	Gas-Oil Ratio <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4368-4381 1/2' Perf</u>
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ALLIED CEMENTING CO., INC.

30304

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>7-11-09</u>	SEC. <u>13</u>	TWP. <u>20S</u>	RANGE <u>22W</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Schaben-delta</u>	WELL # <u>/</u>		LOCATION <u>Bozine, 10S, 1/2W, N/S</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pelcomark II

TYPE OF JOB Surface Job

HOLE SIZE 12 1/2" T.D. 229'

CASING SIZE 8 1/2" DEPTH 228'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2000 PPS MINIMUM 5

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/2 BBLS of fresh water

OWNER American Wellco

CEMENT

AMOUNT ORDERED 160 sx Common 3% CC, 2% Gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Kirk H.

224 HELPER Tim W.

BULK TRUCK

200 DRIVER Wayne D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

fine on bottom, broke circulation mixed
160 sx Common 3% CC, 2% Gel shut down
wooden plug, displaced with 13 1/2 BBLS of
fresh water and shut in.

Cement did Circulate

CHARGE TO: American Wellco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 229'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

Head Rent _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 wooden plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

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CHARGE TO:
 AMERICAN WARRIOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 12619

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 WELL/PROJECT NO. "1"
 LEASE SCHAREN - BELTZ
 COUNTY/PARISH NESS
 STATE KS
 CITY
 DATE 7-25-07
 OWNER SAME
 2. TICKET TYPE SERVICE SALES
 CONTRACTOR H-D
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOCATION
 ORDER NO.
 3. WELL TYPE OEL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE COMEST PORT COLLAR
 WELL PERMIT NO.
 WELL LOCATION BAZELI, KS - 10c, 1/2 W, N.W.M.
 4. REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25	MYE			4.00	100.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	FSB			400.00	400.00
320		1			SWIFT MULTI-DENSITY STANDARDS	325	SKS			14.50	4712.50
276		1			FLOOSE	81	LB			1.25	101.25
287		1			GASSTOP	100	LB			7.00	700.00
290		1			DADR	2	GAL			32.00	64.00
581		1			SERVICE CHARGE COMET	325	SKS			1.10	357.50
583		1			DRAINAGE	32411	LB	405.14	PM	1.00	405.14

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 7-25-07
 TIME SIGNED 1400
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7690.39
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					7690.67
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*
 APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

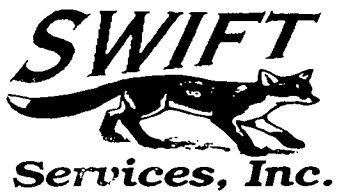
DATE 7-25-09 PAGE NO. 1

CUSTOMER: AMERICAN WINDPOWER, LLC WELL NO.: 21 LEASE: SELMORE - BOLTZ JOB TYPE: CLOSE PORT COLLAR TICKET NO.: 12619

CHART NO.	TIME	RATE (BPM)	VOLUME ((BBB) (GAL))	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								TURBO - 2 3/8
								CMU 26 - 5 1/2
								PORT COLLAR - 2421'
	1420				✓		1000	PRE TEST CASING - HEAD
	1425	3 1/2	4	✓			1000	OPEN PORT COLLAR - 2421' BATE NO BLOW / GET MUD
	1500	4	70	✓			750	PUMP MUD - CIRCULATION
	1530	4	152	✓			500	MIX CMWT LB - 275 SPS SMD 1/4" FLOOR
		3	14	✓			400	TL - 50 SPS SMD 2% GASSTOP, 1/4" FLOOR
	1620	4	8 1/2	✓			600	DISPLACE CMWT
	1635			✓			1000	CLOSE PORT COLLAR - PRE TEST - HEAD
								CIRCULATE 20 SPS CMWT TO PET
	1650	3 1/2	25	✓			450	RUN 4 SPS - CIRCULATE CLEAN
								WASH TROCK
								PULL TOOL
	1730							JOB COMPLETE

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THANK YOU
WARR: BRITT REAN, ROB



CHARGE TO:
AMERICAN WARRIOR ZSC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 12609

PAGE 1 OF 2

SERVICE LOCATIONS
 1. WELL COCK
 2.
 3.
 4.

WELL/PROJECT NO. # 1
 LEASE SCHREIBER - BELTZ
 COUNTY/PARISH NESS
 STATE Ks
 CITY
 DATE 7-18-07
 OWNER same

TICKET TYPE SERVICE SALES
 CONTRACTOR PERFORMANCE DRILL #1
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOCATION
 ORDER NO.

WELL TYPE OIL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE 5 1/2" LONGSTRAW
 WELL PERMIT NO.
 WELL LOCATION RAZOR KS-100 1/2 WNS

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
573		1			MILEAGE # 104	25	HR			4	00	100.00
572		1			PUMP SERVICE	1	JOB	4384	FT	1250	00	1250.00
221		1			LIGUID KCL	2	GAL			26	00	52.00
221		1			MUDFLOSH	500	GAL			75		275.00
402		1			CONCRETE CAS	9	EA	5 1/2"		95	00	855.00
403		1			CIMWT BASKETS	2	EA			290	00	580.00
404		1			PORT COLUMN TOP FT # 48	1	EA	2421	FT	2300	00	2300.00
406		1			WICH DOWN PLUG - BATELI	1	EA			235	00	235.00
407		1			INST FLOAT SHOE W/AUTO FILL	1	EA			310	00	310.00
419		1			ROTATING HEAD RNTAC	1	JOB			250	00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 7-18-07 TIME SIGNED 0700 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6307.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2894.86
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wanda Watson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-18-09 PAGE NO. 1

CUSTOMER: AMERICAN WINDMILL SERVICE WELL NO.: #1 LEASE: SCHABER - RITZ JOB TYPE: 5/8" LONG TAIL TICKET NO.: 12609

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0730							START 5/8" CABLE IN WELL
								TD - 4384 SIT - 4383
								TP - 4386 5/8" / FT 15.5
								JF - 112.73
								CORRAL 20 - 1, 2, 3, 4, 47, 49, 50, 51, 71
								UNT BSKTS - 5, 48
								PORT COLAR = 2421 TOP IT # 48
	0935							TIGHT ROTATE DROP BALL - CIRCULATE
	1048	6	12			✓	400	PUMP 500 GAL MUDFLUSH X
	1050	6	20			✓	400	PUMP 20 BBL'S KCC FLUSH X
	1057		4					PING BATHOLE
	1100	4 1/2	36			✓	300	MIX CMWT 150 LBS EA-2 W/ ADDONS X
	1112							WASH OUT PUMP - 420.2
	1114							RELEASE CATCH DOWN PLUG
	1115	7	0			✓		DEPLACE PLUG
		6 1/2	93				800	SHOT OFF PLUG
	1130	6 1/2	103.4				1500	PING DOWN - PUT UP CATCH IN PLUG
	1132						OK	RELEASE PLUG - HITS
								WASH TROCK
	1230							JOB COMPLETE
								THANK YOU WAYNE BOYD RYAN

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