

Operator Name: American Warrior, Inc. Lease Name: Cox Well #: 2-23
 Sec. 23 Twp. 20 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1422</td> <td>+782</td> </tr> <tr> <td>Heebner</td> <td>3688</td> <td>-1484</td> </tr> <tr> <td>Lansing</td> <td>3736</td> <td>-1532</td> </tr> <tr> <td>Pawnee</td> <td>4164</td> <td>-1960</td> </tr> <tr> <td>Ft. Scott</td> <td>4248</td> <td>-2044</td> </tr> <tr> <td>Cherokee</td> <td>4274</td> <td>-2070</td> </tr> <tr> <td>Mississippian</td> <td>4348</td> <td>-2144</td> </tr> </table>	Name	Top	Datum	Anhydrite	1422	+782	Heebner	3688	-1484	Lansing	3736	-1532	Pawnee	4164	-1960	Ft. Scott	4248	-2044	Cherokee	4274	-2070	Mississippian	4348	-2144
Name	Top	Datum																							
Anhydrite	1422	+782																							
Heebner	3688	-1484																							
Lansing	3736	-1532																							
Pawnee	4164	-1960																							
Ft. Scott	4248	-2044																							
Cherokee	4274	-2070																							
Mississippian	4348	-2144																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	229'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4359'	Swift EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2544-Surface	Swift SMD	330	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4348-4364 1/2'	500 gallons 20% DSFE	4364

TUBING RECORD:	Size: 2 3/8"	Set At: 4334'	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 09/28/2007		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 100	Gas-Oil Ratio 37

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4348-4359' Perf 4359-4365 OH
---	--	---

ALLIED CEMENTING CO., INC.

30524

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MB.

DATE <u>8-11-07</u>	SEC <u>23</u>	TWP <u>20</u>	RANGE <u>22</u>	CALLED OUT <u>10 AM</u>	ON LOCATION <u>1 PM</u>	JOB START <u>1 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>COX</u>	WELL# <u>2-23</u>	LOCATION <u>Bazine 10S1W 25 N15</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark Rig

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 229 ft

CASING SIZE 8 1/2 DEPTH 229 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 13 1/2 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 BK Commgr
36cc 29 gal

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Miko M
HELPER Randy P

BULK TRUCK # 314 DRIVER Don D

BULK TRUCK # _____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
JUL 31 2009

KCC WIGHITA

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

Circulate hole with Rig
mix Pump
mix cement + Redose Plug
Displace Plug Down with
water

Cement did circulate
to surface

CHARGE TO: American Warren

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

SERVICE

DEPTH OF JOB 229 ft

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth G. Roach

Kenneth G. Roach
PRINTED NAME



CHARGE TO:
 AMERICAN WARRIOR, INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

Nº 12663

PAGE 1 OF 2

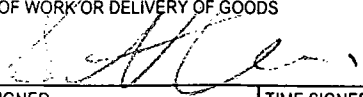
SERVICE LOCATIONS 1. NESS, KS	WELL/PROJECT NO. 2-23	LEASE COX	COUNTY/PARISH NESS	STATE KS	CITY	DATE 8-10-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERFORMER DRIG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEV. 10MMWT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION RAZEL V. - 11c, 1w, 1/2w, WS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	25	MI			4.00	100.00
578		1			PUMP SERVICE	1	JOB	4360	FT	1250.00	1250.00
221		1			LIQUID KCL	2	Gal			26.00	52.00
281		1			MUDFISH	500	Gal			.75	375.00
402		1			CENTRALIZERS	11	EA	5 1/2"		95.00	1045.00
402		1			CEMENT BASKETS	2	EA			290.00	580.00
404		1			PORT COLLAR TOP JT # 45	1	EA	2544	FT	2300.00	2300.00
406		1			LAZEL DOWN PLUG - BATTERY	1	EA			235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FALL	1	EA			310.00	310.00
414		1			ROTARY HEAD RETAIL	1	JOB			250.00	250.00

RECEIVED
 JUL 31 2009
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 


DATE SIGNED: 8-10-07 TIME SIGNED: 2:30 PM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6247.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				"1	6497.00
WE UNDERSTOOD AND MET YOUR NEEDS?				"2	2884.24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR:  APPROVAL: _____

Thank You!



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 12672

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-23	LEASE COX	COUNTY/PARISH NESS	STATE KS	CITY	DATE 8-16-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LONDON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZES KS - 11 1/2 W 1/2 N, W2		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	25	ME			4.00	100.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
106		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-BODY STANDARD	330	SK.			14.50	4785.00
276		1			FLOCELL	100	LB			1.25	125.00
287		1			GAS TOP	100	LB			7.00	700.00
290		1			D-AIR	3	GAL			32.00	96.00
581		1			GRUZE CHARGE C/MWT	400	SK.			1.10	440.00
583		1			DRYAGE	499.88	LB			1.00	499.88

RECEIVED
JUL 31 2009

KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **8-16-07** TIME SIGNED **1000**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7995.88
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-16-07 PAGE NO. 1

CUSTOMER ~~XXXXXXXXXXXXXXXXXXXX~~ WELL NO. 223 LEASE CONX JOB TYPE ~~CONV. PORT COLAR~~ TICKET NO. 12072

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/4 x 5 1/2 PORT COLAR - 2544
	1030				✓		1000	PSY TEST CASE 26 - 1154
	1040	2 1/2	2	✓		400		OPEN PORT COLAR - ZWT RATE
	1045	4	155	✓		500 ^{AW}		MAX CMWT 40 - 280SES SMD 1/4" / 1000L
		3 1/2	14	✓		200		TI - 50 SVS SMD " , 290CMWT/A
	1135	3 1/2	9	✓		600		REPLACE CMWT
	1145			✓		1000		CLOSE PORT COLAR - PSY TEST - 1154
								CIRCULATE 20 SVS CMWT TO PSY
	1200	11	25	✓		400		RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								RECEIVED JUL 31 2009 KCC WICHITA
	1230							PULL POOL JOB COMPLETE
								THANK YOU WARR: BRETT, ROB, JEFF