

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33561
Name: R Thomas Miller dba Miller Oil & Gas
Address: 2526 N Finston St
City/State/Zip: Topeka, KS 66749
Purchaser: Coffeyville Resources
Operator Contact Person: Tom Miller
Phone: (620) 496-6652
Contractor: Name: B & B Cooperative Ventures
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-29-08 7-31-08 6-15-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

*per
oper
dg*

API No. 15 - 003-24526-00-00
County: ANDERSON
SW-SW NE NE Sec. 13 Twp. 21 S. R. 19 East West
1300 feet from S / (circle one) Line of Section
1155 feet from (circle one) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: F & R MILLER Well #: 6
Field Name: Bush City Shoe String
Producing Formation: Squirrel
Elevation: Ground: 1015 Kelly Bushing: _____
Total Depth: 790' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to surface w/ 12 sx cmc
Alt II - Dg - 8/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: RTC Miller
Title: operator Date: 7-16-09
Subscribed and sworn to before me this 16th day of July,
20 09.
Notary Public: Roberta J. Barnes
Date Commission Expires: 12-29-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROBERTA J. BARNES
Notary Public - State of Kansas
My Appt. Expires 12-29-10

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Operator Name: R Thomas Miller dba Miller Oil & Cattle Lease Name: F. R. MILLER Well #: 6
 Sec. 13 Twp. 21 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gamma Ray / Neutron / CCL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 5/8"	7"		21'	Portland Cement 94#	12	
Casing	5 7/8"	2 7/8"		784'	50/50 POZ mix	119	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	706' to 737' 63 total Perfs		

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TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>784'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>NOT IN PRODUCTION YET</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Miller #6

TICKET NUMBER 16214
 LOCATION _____
 FOREMAN _____

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-08		RF Miller #6	13	21	19	LA

CUSTOMER
 Miller Oil & Cattle Company
 MAILING ADDRESS
 2576 N Franklin St
 CITY
 J.L.
 STATE
 KS
 ZIP CODE
 66749

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z.		
370	Ken H		
	Gary A		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 786 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: ~~RTD~~ Checked casing depth Established rate Mixed + pumped 200# gel followed by 119 sc 50/50 ppz 2 1/2 gal circulated cement Flashed pump Pumped plug to casing TD Well held 800 PSI Set float Replaced customer valve on well

Alan Miller

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5402	25	MILEAGE	368	9200
5407	786	casing footage	368	—
5407	100	100 mi. 1 page		315.00
5502C	260	82 val	370	200.00
1113B	422	gel		68.00
1124	1175	50/50 ppz	3	1142.75
4402	1	2 1/2 plug		23.00
				KANSAS CORPORATION COMMISSION
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				6.3%
				SALES TAX 7760
				ESTIMATED TOTAL 2840.60

200 cash
 L.A. 278379
 H 278379

Thank you = 317

Garnett Siding & Lumber Co.

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10133812	
Special :		Time:	12:40:29
Instructions :		Ship Date:	07/25/08
		Invoice Date:	07/25/08
Sale rep #: MIKE		Acct rep code:	Due Date: 08/08/08
Sold To: TOM MILLER		Ship To: TOM MILLER	
2526 N Funston		(620) 496-6652	
IOLA, KS 66749		(620) 496-6652	
Customer #: 0001121	Customer PO:	Order By:	

popimg01

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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
25.00	25.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.9900 BAG	9.9900	249.75

#5
a#6

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X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$249.75
	SHIP VIA Customer Pick up						
	RECEIVED COMPLETE AND IN GOOD CONDITION					Taxable	249.75
					Non-taxable	0.00	18.24

TOTAL \$267.99

2 - Customer Copy

