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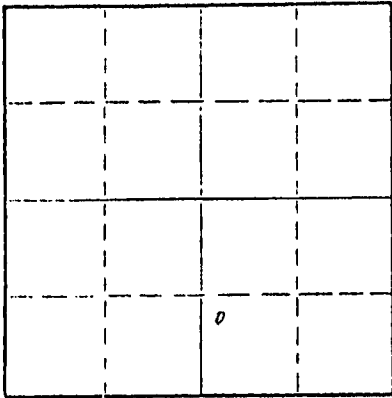
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Rooks _____ County, Sec. 35 Twp. 10S Rge. _____ (E) 17 (W)
Location as "NE/CNWESW" or footage from lines NW-SW-SE
Lease Owner Champlin Petroleum Company
Lease Name Brungardt (Unit #3) Well No. 7
Office Address 2915 N. Lincoln, Okla. City, Okla 73105
Character of Well (completed as Oil, Gas or Dry Hole) _____ Oil
Date well completed 3-17 19 53
Application for plugging filed 2-4 19 72
Application for plugging approved 2-9 19 72
Plugging commenced 4-13 19 72
Plugging completed 4-13 19 72
Reason for abandonment of well or producing formation depleted unit.
production (injection well)
If a producing well is abandoned, date of last production July 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas
Producing formation Conglomerate Depth to top 3552 Bottom 3572 Total Depth of Well 3653 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3647	3653	8-5/8"	160	None
Conglomerate	Oil	3551	3572	5 1/2	3653	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Lane Wells plug set at 3620' on February 13, 1954. Lane wells plug set at 3480' drove to 3607' on November 5, 1955. Baker model "D" Packer set at 3538' on November 22, 1955. April 13, 1972 ran 104 jts of 2-3/8" tubing to 3175'. Mixed and pumped 1 sack of hulls and 25 sacks of gel. followed with 25 sacks of Halliburton Light Cement. Cement plug from 2925' to 3175'. Pulled 2665' of tubing to 510'. Mud from 510' to 2925'. Mixed and pumped 60 sacks of Halliburton Light Cement. Pulled remaining 510' of tubing. Cement plug from surface to 510'. Could not pump any cement into annulus between 5 1/2" and 8-5/8" casings. Well plugged and abandoned at 12:00 noon 4-13-72.

RECEIVED
STATE CORPORATION COMMISSION
5-22-72
MAY 22 1972

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bills Well Servicing & Halliburton
Address Box 42, Codell, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or (~~owner or sponsor~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Melvin

2915 N. Lincoln, Okla. City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of May, 19 72

My commission expires 10-8-75

Notary Public

Rocks 35 108 170

Champlin Refining Company

Box 552 - Enid, Oklahoma

35

Drungardt

(7) Unit #3

2250' from East Line & 990' from South Line SE/4
or NW/4 SW/4 SE/4 Section 35-108-170

Oil

February 21, 1953 March 17, 1953

8-5/8" 22.75'	Spiral Wold	161'	100 Sacks
5-1/2" 14'	National Tubo	3687.96'	150 Sacks
2" 30'	National	3670.69'	

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FEB 7 1972
CONSERVATION DIVISION
Wichita, Kansas

Shale	0	160
Shale-Shells	160	480
Shale-Sand	480	720
Iron	720	765
Sand	765	950
Red Red-Shells	950	1200
Red Red-Shale	1200	1284
Anhydrite	1284	1317
Shale-Shells	1317	1550
Shale-Shells-Limo	1550	1618
Shale-Limo	1618	2341
Shale-Shells	2341	2495
Shale-Limo	2495	2667
Shale-Limo-Shells	2667	2983
Shale-Limo	2983	3113
Limo	3113	3141
Shale-Limo	3141	3322
Limo	3322	3366
Shale-Limo	3366	3404
Limo	3404	3454
Shale-Limo	3454	3548
Conglomerate	3548	3576
Conglomerate-Short	3576	3616
Conglomerate-Shale	3616	3644
Arbuckle	3644	3650 F.D.

Elevation: 2078' D.F.

Geological Tops:

Topoka	2996
Hecbner	3225
Toronto	3246-50
Lansing-M.C.	3268
Conglomerate	3548
Simpson	3619
Arbuckle	3644-50

J. G. Drungardt