# GTATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building

## WELL PLUGGING RECORD

OR

#### FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas	Roc	ks	Co	unty. Sec35	Twp 10S Rg	e 17 æx	(W
NORTH	Location as "NE	E4NW4SW4"	or footage fr	rom lines C-SI			
	Lease Owner						
	Lease Name	CLONAL D	ank of	Topeka	770 700	Well No	<u>†</u>
				Dry Hole) Di			
	Date well comple	en (completed as	Oil, Gas or	יייייי (Dry Hole)	otober	7 <i>/</i>	10 / 3
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	Plugging comme	nced			ctober (	14.	19.43
	Plugging complet	ted			october	14,	19.43
				g formation			
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				st production			
Locate well correctly on above Section Plat				tion Division or	-		
Section Plat Same of Conservation Agent who st							
roducing formation							
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OIL, GAS OR WATER RECOR	· · ·				(	CASING RE	CORD
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1				•••••		*************************	***************************************
Correspondence regarding this ddress 614 Bitting B	well should be addressed	scription is necessary to The To Kansas	exas Co	mpany			
rate of KANSAS	COUNT	Y OF SI	EDGWICK		3S.		
M. C. HA						above-descr	ibed well.
eing first duly sworn on oath, says:	That I have knowledge	e of the facts, st	atements, an				
escribed well as filed and that the s	ame are true and correct	t. So help me (	God.	1,1	11	0	
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SUBSCLUBED AND SWORN TO befor	e me this 14th	day of	De.cembe	<u>r</u>	194	3	
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v commission expires 8/26/	15			· · · · · · · · · · · · · · · · · · ·	·	Notary .	Public.

19-6929

4-43--6M

## LOG OF WELL

(5-163-02678-000) Form PO-214 Sheet 1 (2-42) 10M

				•								HEET I	
WNER	The Texas	Compa	ny .	DIVISIO	on. O	klabom	A		_DATE MAR	DE	12/1	4/43	
ISTRICT	Kansas			LEASE	Mati	onal B	ank c	Top	ELL NO	)	1		·
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ENER: STAT	TUBING WEIGHT  WEIGHT  WEIGHT  WEIGHT  WEIGHT  MPING, GASSER OR	PEET DRY_	OUPLING	E Q U I	PMEI SUCK	FLUSH-JOIN  NT REC  SIZE A	T. AND IN BLANK.		335	P DESCR	UMPINO. KI	L	
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INER: STAT OW PUT TOG EMARKS:  BIZE  LOWING, PUN F GAS WELL, LIND OF SHOT	TUBING WEIGHT  TUBING WEIGHT  MPING, GASSER OR OPEN FLOW CAPAGE	FEET DRY_	OUPLING  ING.	E Q U I	PME I SUCH	FLUSH-JOIN  NT REC  (ER RODS  SIZE A  24 HOURS  ESSURE  OF SHOT, Q	T. AND IN BLANK.	IS.	33- PRODUCTION ROCK PRES	P DESCR	UMPING	W	
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LOWING, PUMP GAS WELL, SIND OF SHOTTOM OF SH	TUBING WEIGHT  MPING, GASSER OR OPEN FLOW CAPAC T SHELLS	PEET PEET	OUPLING ING.	E Q U I  FEET  PRODUCTION SHOP  E OF SHELLS INCHES  ANCHOR	PMEI SUCK	FLUSH-JOIN  NT REC  SIZE A  24 HOURS  SSURE  OF SHOT, Q	T. AND IN BLANK.	INCHES, TOP OF	PRODUCTION ROCK PRESENT.	P DESCR	UMPINO. KI	L.	
ELOWING, PUNF CAS WELL, SIND OF SHOTTOM OF STOTAL DEPTH	TUBING WEIGHT  MPING, GASSER OR OPEN FLOW CAPAC T SHELLS	PEET  PEET  FEET	OUPLING ING. SIZ	E Q U I  FEET  PRODUCTION SHU  E OF SHELLS INCHES  ANCHOR  OF SHOT	PMEI SUCK	FLUSH-JOIN  NT REC  SIZE A  24 HOURS  SSURE  OF SHOT, Q	T. AND IN BLANK. T	INCHES, TOP OF WELL BI	PRODUCTION ROCK PRES	P DESCR	UMPINO. KI	BBLS	, PER DA
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ELENGTH OF SHOULD OF SHOUL	TUBING WEIGHT  TUBING WEIGHT  MPING, GASSER OR OPEN FLOW CAPAC T SHELLS SHOT I OF WELL AFTER SHOT	FEET  FEET	OUPLING  ING.  SIZ  NUMBER	E Q U I  FEET  PRODUCTION SHOUCHES ANCHOR OF SHOT BBLS. PER D	P M E I SUCH	FLUSH-JOIN  NT REC  (SER RODS  SIZE A  24 HOURS  SSURE  OF SHOT, QU  T FURNISHE	T. AND IN BLANK.  T. OR D. IND KIND  UARTS. PRODUCT D BY.	IS.  INCHES,  TOP OF  WELL BI	PRODUCTION PROCK PRES DIAMETER SHOT.	P DESCR	UMPINO IPTION, KI	BBLS	. PER DA
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NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

Form PO-214 Sheet 2 (4-48) 15M

## LOG OF WELL

SHEET NO.\_\_\_\_

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES	REMARKS
rface Dirt ale & shells ale & shells ad & saidy shale ad & shells ale & pyrite ad & shells ale & sand ad & shale & Iron pyrite a bed ale & bime Shells ale & bime ale & bime ale ale & bime ale ale ale ale ale ale ale ale ale al	40 1755 1770 1650 1770 1650 1650 1650 1650 1650 1650 1650 165	40505555555555555555555555555555555555	Contraction			Topo! Soubser Stat Leading 1916 Congl. 3546 Astronica 1846 Astroni
TAL STATES	3700			35 94	194	

### WELL RECORD.

THE TEXAS COMPANY, TULSA, OXLAHOMA

MATIONAL RAW OF TOPAKA #1 - SE SE NW Section 35-105-17W. Rocks County, Eanens

CONTRACTOR - MERCURY DRILLING COMPANY, TULSA, ORLAHOMA

DRILLING COMMENCED - SEPTEMBER 22, 1945

DRILLING COMPLETED - OCTOBER 14, 1945

ROTARY - 0' to 3399'

Section 35, Township 10 South, Range 17 West, Rooks County, Kansas

#### CASING RECORD.

Set and commented 1279' of 8-5/8" easing with 425 sacks comment and 2 sacks calcium chloride.

#### FORMATION RECORD

FORMATION	Top	BOTTOM	
Surface Dirt	0	40	
Shale & Shells	40	195	
Shale	196	265	
Shale & Shells	265	660	
Sand & Sandy Shale	650	775	
Hard Lime	775	790	
Shale & Pyrite	790	865	
Send & Shells	885	990	
Red Bed	890	1160	
Shale & Rand	1160	1225	
Sand & Shale & Iron Pyrite	1225	1270	
Red Bed	1270	1275	
Lime	1275	1505	
Shale & Lime Shells	1805	1460	
Rod Hod	1460	1850	
Salt	1650	1865	
Shale & Lime	1865	1990	
Broken Lime	1990	2057	
Lámo	2057	2110	
Brokum Lime	21 10	27.96	
Shale	2196	2244	
Lime	2244	2310	
dne & Shale	2510	2380	
Line	2380	3480	
Line & Shale	2480	2652	\$ " \tag{\pi_1}"
Broken Lime	2652	2675	1
Lime & Shale	2675	2850	1811
Shale	2860	2875	
Broken Line	2875	2900	, 300
Shale & Lime Shells	<b>290</b> 0	<b>8</b> 006	hade
Shale & Lime	8006	<b>S</b> 072	
Lime	3072	3302	
Lime & Shale	2108	3164	
Lime	8164	3678	
Cherty Lime	<b>56</b> 78	<b>3699</b>	

We hereby certify that the above is a true and correct record of the log on the National Bank of Topeka No. 1 well in the Southeast quarter of the Southeast quarter of the Northwest quarter of Section 35, Township 10 South, Range 17 Nest, Rocks County, Kansas.

MERCURY DRILLING COMPANY

CHESTER H. WESTFALL, MESID MT

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