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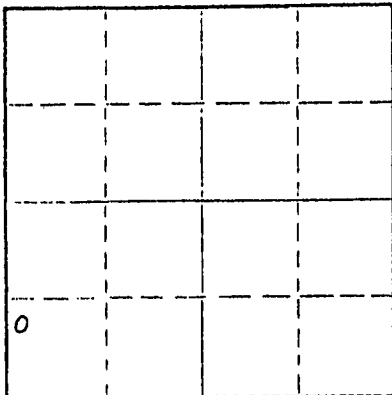
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Rooks _____ County, Sec. 36 Twp. 10S Rge. (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines NW-SW-SW
Lease Owner Champlin Petroleum Company
Lease Name Brungardt (Unit Well #7) Well No. 2"A"
Office Address P. O. Box 1678, Oklahoma City, Oklahoma 73101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1-19 19 53
Application for plugging filed 2-4 19 72
Application for plugging approved 2-9 19 72
Plugging commenced 4-3 19 72
Plugging completed 4-3 19 72
Reason for abandonment of well or producing formation depleted production

If a producing well is abandoned, date of last production 8-30 1965
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas 67526
Producing formation Conglomerate Depth to top 3524 Bottom 3553 Total Depth of Well 3600 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil	3334	3348	8-5/8	244	None
Conglomerate	Oil	3524	3553	5 1/2	3643	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Bridge Plug set at 3570. Baker Cast Iron Bridge Plug set at 3420 was pushed to 3555 on 11-18-64. April 3, 1972 ran 104 jts of 2-3/8" tubing to 3178'. Mixed and pumped 25 sacks gel and 1 sack of hulls, followed with 25 sacks of Halliburton Light Cement. Cement plug from 2829 to 3178'. Mud from 510 to 2928'. Pulled 2668' of tubing to 510'. Mixed and pumped 60 sacks of Halliburton Light Cement. Pulled remaining tubing. Cement plug from 510' to surface. Mixed and pumped 50 sacks Halliburton Light Cement in annulus between 5 1/2" and 8-5/8" casing. Well plugged and abandoned at 2:00 P.M. on 4-3-72.

RECEIVED
STATE CORPORATION COMMISSION
4-11-72
APR 11 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bills Well Service and Halliburton
Address Box 42, Codell, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or (~~attorney in fact~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E Melvin
P. O. Box 1678, Okla. City, Okla. 73101
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of April, 1972

My commission expires 10-8-75

[Signature]
Notary Public.

Rocks 36 103 171

Champlin Refining Company

Box 552 - Enid, Oklahoma

36

Drungardt

(2 "A") Unit #7

N/4, SW/4, SW/4 or 990' from South Line
and 330' from West Line SW/4

011

December 10, 1952

January 19, 1953

8-5/8"	28%	8 Rd	National	214.19	140 Sacks
5-1/2"	14%	8 Rd	National	3642.85	200 Sacks
2-1/2"	4.7%	8 Rd	National	3228.03	

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STATE CORPORATION COMMISSION
FEB 7 1972
CONSERVATION DIVISION
Topeka, Kansas

Elevation: 2050' K.B.

Geological Tons

Topoka	2967
Hoobner	3197
Lansing-K.C.	3240
Conglomerate	3524
Simpson	3606
Arbuckle	3632

Shale-Limo	0	75
Shale-Sand	75	990
Shale-Redbed	990	1250
Hydrite	1250	1290
Shale-Chells	1290	1435
Shale-Chells-Redbed	1435	1685
Shale-Chells-Limo	1685	1910
Shale-Limo	1910	2165
Shale-Broken Limo	2165	2248
Shale-Limo	2248	2860
Shale-Chells	2860	3025
Limo	3025	3209
Shale-Limo	3209	3255
Limo	3255	3305
Shale-Limo	3305	3378
Limo	3378	3524
Conglomerate	3524	3553
Conglomerate-Chert	3553	3562
Shale-Conglomerate	3562	3632
Arbuckle	3632	3642 T.D.

J. C. ...

29 January 53

W. W. ...

August 14, 1954