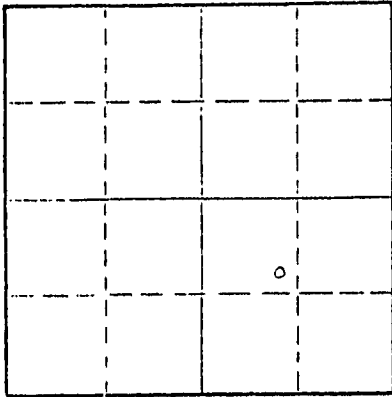


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 35 Twp. 10S Rge. (E) 17 (W) _____
Location as "NE/CNWSW" or footage from lines SE-NW-SE
Lease Owner Champlin Petroleum Company
Lease Name Brungardt (Unit Well #1) Well No. 6
Office Address P. O. Box 1678, Oklahoma City, Okla. 73101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-18 1953
Application for plugging filed 2-4 1972
Application for plugging approved 2-9 1972
Plugging commenced 3-28 1972
Plugging completed 3-28 1972
Reason for abandonment of well or producing formation abandoned injection well

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas 67526
Producing formation inj. in conglomerate Depth to top 3477 Bottom 3495 Total Depth of Well 3595 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Conglomerate</u>	<u>Oil</u>	<u>3477</u>	<u>3495</u>	<u>5 1/2"</u>	<u>3595</u>	<u>None</u>
<u>Toronto Lime</u>	<u>Oil</u>	<u>3177</u>	<u>3185</u>	<u>8-5/8"</u>	<u>155</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

On 8-2-55 squeezed Toronto perforations with 200 sacks common cement at 1250#, completed as injection well in conglomerate. On 3-28-72 ran 104 joints 2-3/8" tubing to 3178'. Mixed and pumped 25 sacks of gel, 1 sack of hulls, followed by 25 sacks of Halliburton Light cement. Cement plug from 2928 to 3178 (250'). Mud from 2928 to 510'. Pulled 2668' of tubing bottom at 510'. Mixed and pumped 60 sacks of Halliburton Light Cement. Cement plug from 510' to surface. Plugged and abandoned at 1:00 P.M. on 3-28-72.

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STATE CORPORATION COMMISSION
4-11-72
APR 11 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bills Well Service and Halliburton
Address Box 42, Godell, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or ~~(STATE REPRESENTATIVE)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E Melvin
P. O. Box 1678, Oklahoma City, Okla. 73101
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of April, 1972

My commission expires 10-8-75

Myra A. Owens
Notary Public.

Rooks 35 103 173

Champlin Refining Company

Box 552 - Enid, Oklahoma

Brungardt

(6) Unit #1

35

1650' from East Line & 1650' from South Line SW/4
or SE/4 NW/4 SE/4 Sec. 35-103-173

Oil

February 2, 1953

February 16, 1953

8-5/8"	287	8 Rd	National	155'	100 Sacks
5-1/2"	14 & 15 1/2	8 Rd	National	3635.77'	175 Sacks
2"	4.708	8 Rd	National	3550'	

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FEB 7 1972

CONSERVATION DIVISION

Wichita, Kansas

Elevation: 2003' D.F.

Geological Tons:

Topoka	2928
Hochner	3155
Toronto	3175-03
Lansing	3197
Conglomerate	3477
Simpson	3550
Arbuckle	3504-95

Shale-Shells	0	115
Shale	115	155
Shale-Shells-Sand	155	690
Iron	690	725
Sand	725	890
Shale-Red Mud	890	1110
Red Mud-Shells	1110	1220
Anhydrite	1220	1257
Shale-Shells	1257	1665
Shale-Lime	1665	1930
Shale	1930	2080
Lime	2080	2174
Shale-Lime	2174	2622
Shale-Lime-Shells	2622	2902
Shale-Lime	2902	2971
Lime	2971	3020
Shale-Lime	3020	3063
Lime	3063	3149
Shale-Lime	3149	3242
Lime	3242	3294
Shale-Lime	3294	3294
Lime	3294	3342
Shale-Lime	3342	3387
Lime	3387	3475
Lime-Chert	3475	3506
Shale-Chert	3506	3560
Shale-Lime	3560	3590
Lime	3590	3595 T.D.

Handwritten signature/initials

D. J. Price