

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Rooks County, Sec. 8 Twp. 10S Rge. (E) 18 (W)

Location as "NE/CNW/SW" or footage from lines SE, NW, NE

Lease Owner Tenneco Oil Company

Lease Name Williams Field Water Flood Unit Well No. 3-3

Office Address 2000 Classen Center, N., Okla. City, Okla. 73106

Character of Well (completed as Oil, Gas or Dry Hole) SWD

Date well completed May 12, 1953

Application for plugging filed August 22, 1967

Application for plugging approved August 23, 1967

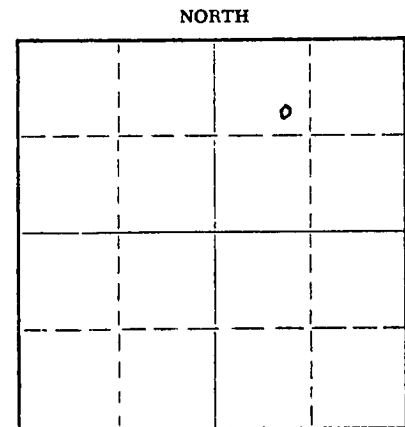
Plugging commenced October 16, 1967

Plugging completed October 17, 1967

Reason for abandonment of well or producing formation Junk in hole - unable to retrieve.

If a producing well is abandoned, date of last production NA 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. L. Massey

Producing formation SWD Well Depth to top _____ Bottom _____ Total Depth of Well 4113 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1586'	None
				5 1/2"	3937'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rig up HOWCO. Pumped in 350 sacks Pozmix w/2% additional Gel, 40 sacks Gel, and 8 sacks Halls. Used 1/2# Flocele per sack cement in first 150 sacks. Filled annular space between 5 1/2" and 8 5/8" and set cement plug in 5 1/2" casing from surface to 1000'. Cut off surface casing below ground level and welded steel cap on top.

RECEIVED
STATE CORPORATION COMMISSION
10-24-67
OCT 24 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

Address Hays, Kansas

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.

John G. Lemons (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John G. Lemons

2000 Classen Center, N. Bldg., Okla. City, Okla.

(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of October 19 67

Patricia Bruce

Notary Public.

My commission expires 3/14/70



Office of the
Attorney General
State of Tennessee
Memphis, Tennessee

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15-163-09366-0000

CORPORATION COMMISSION
OF KANSAS

WELL RECORD

PRODUCER: Midstates Oil Corporation, 518 Nat'l Bank of Tulsa Bldg., Tulsa, Oklahoma

FARM NAME: A. C. Wise et al WELL NUMBER: Three (3)

WELL LOCATION: 990' S of N Line and 3630' E of W Line of Section being the SE NW NE
Section 8-10S-18W, Rooks County, Kansas

DRILLING BEGAN: April 24, 1953 DRILLING COMPLETED: May 12, 1953

POTENTIAL TEST: None

PRODUCING FORMATION: Arbuckle Lime - Dry

CASING RECORD

Size Casing	Where Set	Number of Sacks of Cement
8-5/8"	1587'	700 Sacks w/ 2% Jel
5-1/2"	3937'	200 Sacks

Formation	Top	Bottom	FORMATION TOPS (R.B. Meas.)
Surface Sand & Gravel	0	90	
Sand, Shale & Shells	90	450	
Blue Sticky Shale	450	550	
Shale & Lime	550	645	
Sand, Shale & Shells	645	920	
Shale & Shells	920	1070	
Sand	1070	1215	
Sand & Shale	1215	1300	
Iron, Sand & Red Bed	1300	1345	
Iron Streaked Red Bed	1345	1450	
Sandy Shale & Red Bed	1450	1545	
Red Bed & Iron	1545	1577	
Anhydrite	1577	1620	TOPEKA 3158
Shale & Shells	1620	2060	HEEBNER 3376
Shale & Lime	2060	2225	TORONTO 3394
Lime Brkn, Shale & Salt	2225	2275	LANSING 3418
Lime & Shale	2275	2590	CONGLOMERATE 3652
Shale & Lime Brkn.	2590	2750	ARBUCKLE 3887
Lime & Shale	2750	2960	R.T.D. 4109
Shale & Lime Streaks	2960	3100	C.T.D. 4113
Shale & Shells	3100	3158	
Lime & Shale	3158	3380	
Lime - Some Chert	3380	3410	
Lime & Shale	3410	3425	
Lime	3425	3430	
Lime & Shale	3430	3478	
Lime & Chert	3478	3532	
Lime & Shale 35	3532	3582	
Lime & Chert	3582	3620	
Lime & Shale	3620	3652	
Conglomerate	3652	3735	
Chert	3735	3752	
Cong. & Chert	3752	3780	
Chert	3780	3820	
Cong. Shale & Chert Brkn.	3820	3843	
Chert	3843	3886	
Arbuckle	3886	3950	
Lime & Chert	3950	3999	
Arbuckle	3999	4083	
Lime	4083	4113	

Signed: W. H. Barclay
Date: June 5, 1953