STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wightto Kanaca

WELL PLUGGING RECORD

Wichita, Kansas	noc	XS	Cour	ity. Sec	Twp Rge	(E) (W)	
NORTH	Location as "NE/CNW4SW4" or footage from lines NW NW SW Lease Owner Aledo Oil & Gas Co. & Murfin Drlg. Co.						
	Lease Owner	Ci als	ll & Gas	CO. & MUP	in prig. C	0. 7	
	Lease Name Gick Well No 1 Office Address Union Natl. Bank Bldg., Wichita, Ks.						
<u> </u>							
	Date well compl	en (completed as	On, Gas or	7-23.	-51	819 <u></u>	
i i	Application for	nlugging filed	******************	7-23-	-51	19	
	Application for r	Application for plugging filed					
1 1 1	Plugging comme	nced	W	7-23-	-51	19	
i i	Plugging commenced 7-23-51 19 Plugging completed 7-23-51 19						
<u> </u>	Reason for abar	donment of well	or producin	g formation		······· 4 J	
	If a producing v	If a producing well is abandoned, date of last production					
Locate well correctly on above Section Plat	menced? Yes						
	ervised plugging of this	well	Ruel Durkee				
Producing formation							
Show depth and thickness of all water,							
OIL, GAS OR WATER RECORD	la S					MOING DECORD	
OIL, GAS OR WATER RECORD	ა 					CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
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	Air	8-23-51	·····		***************************************		
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	vvisini	er, Rom					
				********************************		***************************************	
		escription is necessar				***************************************	
Correspondence regarding this we	ll should be addressed						
Address	***************************************						
	***************************************	Wichi	La,Ks	*************************		***************************************	
STATE OF Kansas	, COUNT	ry of S	edgwick		R.R.		
	R. Murfin		lovee of own	•		above-described well,	
being first duly sworn on oath, says:	That I have knowledg						
described well as filed and that the sar				0		and log of the above-	
		-	4/180	much.			
		(Signature)		,,,,,	***************************************	***************************************	
				Wichit	a, Ks.		
	00.3	*******	4	(A	(ddress)		
SUBSCRIBED AND SWORN TO before I	me this 22nd	day of	Augus	<u>T</u>	, 19 <u>.</u>	<u>L</u> .	
•				2/000	illesi.	(0)	
	.)EE					Notary Public.	
My commission expires	-4=-22	23-5091-s 8	-50—10M	•		ga Saat	
				pra I	IGGING	3 1	

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY 508 EAST MURDOCK - WICHITA, KANSAS

Murfin Drlg. Co. & Aledo Oil & Gas Co.

sec. 13 T. 10 R. 18W

LOC. NW NW SW

Gick

COUNTY Rooks

3769 TOTAL DEPTH

COMM.

7-1-51

COMP.

7-24-51

SHOT OR TREATED

CONTRACTOR Murfin Drilling Co.

12

13

CASING

20	10
	•

237

6

2153 RB

KANSAS

PRODUCTION

Dry

FIGURES INDICATE BOTTOM OF FORMATIONS

40 sand-shale 60 sand
300 shale—shells
330 blue shale
450 gray shale—shells
700 shale—shells
810 shale—sand
920 shale—shells
920 shale—shells 960 sandy shale—pyrite
980 red bed-shale-sand
1150 sand
1165 shale-red bed
1472 red bed & shale
1520 Anhydrite
1650 red rock-shale
1740 red rock, shale, shells
1845 shale-shells
1945 salt—shale
2020 shale—shells
2400 lime-shale
2450 shale—lime shells
2570 brkn. lime
3640 lime
2730 lime—shale
2770 lime
3150 shale—lime
3600 lime
3653 lime-shale
3721 cherty cong.
3755 shale-lime
3756 shale
3769 lime (Arb.)
STATE OF KANSAS)
) SS:

Anhydrite Heebner

Tops

1472 (-681) 3349 (-1196) 3393 (-1240) Lans.-K.C. Congl.

3653 (-1500) 3739 (-1586) 3756 (-1603) 3769½(-1616½) Simpson Arb. T.D.

SEDGWICK COUNTY) I, W. R. Murfin, of the Murfin Drilling Co., upon oath state that the above and foregoing is a true and correct copy of the log of the No. 1 Gick well.

Subscribed and sworn to before me this 22nd day of Aug., 1951.

My Commission Expires: 6-4-55

10097 LINE 23