

For KCC Use: 5-28-07
 Effective Date: 5-28-07
 District #: 3
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION**

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5/28/07
 month day year

OPERATOR: License# 33539
 Name: Cherokee Wells, LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Contact Person: Rhonda Wilson
 Phone: (620) 378-3650

CONTRACTOR: License# 33072
 Name: Well Refined Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> ONWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot NW - SE Sec. 18 Twp. 27 S. R. 14 East West
2310 feet from N / S Line of Section
1980 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Wilson
 Lease Name: Harvey Well #: A-1
 Field Name: Cherokee Basin Coal

Is this a Promoted / Spaced Field? Yes No
 Target Formation(s): Mississippian

Nearest Lease or unit boundary: 1980
 Ground Surface Elevation: unknown feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 +
 Depth to bottom of usable water: 200 +

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe required: None
 Projected Total Depth: 1350'

Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

MAY 23 2007

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION
 WICHITA KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/21/07 Signature of Operator or Agent: Rhonda Wilson Title: Office Manager

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 JUL 16 2009

For KCC Use ONLY
 API # 15 - 205-27198 20-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 40 feet per AR. XC2
 Approved by: WTRM 5-23-07
 This authorization expires: 11-23-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: Mary Miller
 Date: 5/26/09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

March 11, 2009

CHEROKEE WELLS LLC -- KCC LICENSE # 33539
4916 CP BOWIE BLVD
STE 204
FT WORTH, TX 76107-4181

RE: API Well No. 15-205-27198-00-00
HARVEY A-1
NWSE, 18-27S-14E
WILSON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on May 23, 2007, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Tracy Miller
Date: 3/20/09

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

RECEIVED
JUL 18 2009
KCC WICHITA