For KCC Use:	12 007
Effective Date:	12-8-07
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ecas Dool	.Z

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-!

October 200

Form must be Typed

Form must be Signed

All blanks must be Filled

Setsmix:   Oisponal   Other   Cable   Depth to bottom of resil water: each 100'   Depth to bottom of resil water   Depth of bottom between 100'   Depth to bottom of resil water   Depth 100'	SGA? ☐Yes ☑No. NOTICE OF II	NTENT TO DRILL  Form must be Signed All blanks must be Filled		
OPERATOR: Licensel 33539 OPERATOR: Licensel 33539 OPERATOR: Licensel 33539 OPERATOR: Licensel 33059 Name: Dismoles Walls, LLC See 2 ON See 29 Address 2: P. De Sex 29 Address 3: P. De Sex 20 Address	_	e (5) days prior to commencing well		
OPERATOR: Licensel 33539 OPERATOR: Licensel 33539 OPERATOR: Licensel 33539 OPERATOR: Licensel 33059 Name: Dismoles Walls, LLC See 2 ON See 29 Address 2: P. De Sex 29 Address 3: P. De Sex 20 Address	Expected Spud Date: 2 /2 8 07	Scot Description:		
Contract Plants   Substitute	month day year	SE SE Sec 21 Turn 28 c p 15 Vir Chu		
Names — Does room   Source   S	33539 /			
Aldrinss 2: P.O. Box 269 Aldrinss 2: P.O. Box 269 Clip. Federive Contract Plason, Tracy Millow Places: Box 176-3850 COURT ACTOR: Liconeau 38012 COURT ACTOR: Liconeau 38012 COURT ACTOR: Liconeau 38012 COURT ACTOR: Liconeau 38012  Wild Dilled Fox Well S.O.3  Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International Dainy Field Name: Describe Basin Coal Geis Area International				
Address 2 Compice Plason, Tracy Missor Consider Plason, Tracy Missor Control Control Control Plason, Tracy Missor Control Contro	Address to P.O. Box 206	the escation Manual Transfer from ME / W Line of Section		
Courty Williams Date: State: 15	a supplied to the property of the state of t	is SECTION: Megurar I irregular?		
Contract Plasma. Track Miller		(Note: Locate well on the Section Plat on reverse side)		
Lease Name   Name   Secretary   Secretar	Contact Person Tracy Miller	County: Wison		
Number   Well Rethred Drilling	Phone: 620-378-3650	Lease Name. Row Well #: 0-3		
Number   Well Rethred Drilling	/	Field Name: Cherokea Basin Coal Gas Area		
Moll Drillod For.   Wold Clase:   Type Equipment:   Survey   Survey   Type   Equipment:   Survey   Survey   Type   Equipment:   Survey   Survey   Type   Equipment:   Survey   Survey   Type   Equipment:   Type	Nimen. Well Refined Drilling	is this a Prorated / Spaced Freig?		
Ground Surface Elevation. Unincome to the MSL Water well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply well within one-quarter mide.   Yes   No.   Public water stupply of the stupply of Stupply well well well well one-public of the stupply of Stupply well well one-public of the stupply of the well well and stupply well well.   Public well of Stupply well well.   Public well of Condition Debugged of the well of Condition of the public well.   Public well well.   Public well well.   Public well well.   Public well well.   Public well.   Public well well.   Public well.   Public well.   Public well	NGRIB			
Gas   Storage   Proof Ext.   Maintenance   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply well written one nivisity   Proof Ext.   Public water supply water   Public water supply   Public water supply   Public water supply water   Public water supply   Public water   Public water   Public wate	Well Drilled For: Well Class: Type Equipment:			
Solitory	XOI / Enh Rec XIntield / Mud Botory	Ground Surface Elevation: Unknown feet MSL		
Setsmic: a of Holes Other   Other		Water well within one-quarter mile: Yes No.		
Depth to bottom of fresh water set 400   Depth to bottom of standard water   Depth to bottom of usade water   Depth to be set   Depth to bottom of usade water   Depth to bottom of usade   D				
Surface Pipe ty Alternate:	Seismic: # of Holes Other	Depth to bottom of fresh water; est. 100'		
Surface Pipe ty Alternate:	Other:	Depth to bottom of usable water:		
Operator:   Well Name:   Original Completion Date:   Original Total Denth:   Directional), Deviated or Horizomal welfcore?   Ves No   Projected Total Denth:   1350   Formation at Total Denth:   1500	THE CHARGE CHARGE IN COMPANY OF THE CHARGE C			
Projection Date: Original Total Denth: Misalisapplian  Directional, Deviated or Horizontal wellbore? Ves No  Water Source for Drilling Operations: Well Same Promiting Operation Operations: Well Not Drilled Same Promiting Operation Operations: Well Not Drilled Same Promiting Science Promiting Same Promiting Operation Operation Operation of Promiting Operation	The Office of the midmation as longwis.	The second secon		
Original Completion Date: Original Total Depth: Formation at Total Depth: Massiasapplen  Directional, Deviated or Horizontal wellbore?	Operator:			
Directional, Deviated or Horizomal wellbore?  If Yes   No   Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellibore?  With sin, time wintrial depth:  British me wintrial depth:  Will Cores be taken?  If Yes proposed zone:  KARSA CORPORATION COMMISSI  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  DEC 0 3 2007  It is agreed that the tollowing minimum requirements will be met:  1. Nolly the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placoment is necessary prior to plugging;  5. The appropriate district office will be notified before well is either bugged or production casing is comented in:  6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from befow any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B'—Eastern Kansass surface casing order #133,891-4, which applies is comented in:  Interest yearlify that the statements made herein are true and correct to the best of my knoyledge physical control office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged.  For KCC Use ONLY  API # 15 - 205 - 27366-000  This authorization expires:  Approved by Amel 18-307  This authorization out of drilling not sarrade within 12 months of approval date.  File Completion Form ACC-1 within 120 days of spud date:  File acreege athibit	Original Completion Date: Original Total Depth:			
If yis, true vertical depth:    DWR Permit 8;   (Note: Apply for Permit with DWR	Disastional Deviated as Houseans Locality and			
Bettom Hele Location:    Will Cores be taken?   Will Cores be taken?		Well X Farm Pond Other: 2009		
Will Cores be taken?    Will Cores be taken?   Will Cores be taken?   Manage   Manag				
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be set by circulating cament to the top; in all cases surface pipe shalf be set through all unconsolidated materials plus a minimum of 20 teet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix Te - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to arry cementing.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date:  Title:  Administrative Assistant  **Remember to:*  Five Completion Form ACO-1 within 120 days of spud date:  Five acreage altitudion plat according to field proration orders:  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed (within 60 days):  Obtain written approval before disposing or injecting salt water.  If this permit has expired (Sec: authorized expliration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:  Signature of Operator of Agent:  **Well Not Drilled - Permit Expired**  Signature of Operator of Agent:  **Signature of Operator of Agent:  **Administrative Assistant  **The Completion Form ACO-1 within 120 days of spud date:  **Signature of Operator of Agent:  **Administrative date:				
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date: 11/29/07 Signature of Operator or Agent: Administrative Assistant  For KCC Use ONLY  API if 15 - 205 - 27366-0000  Conductor pipe required Premit Expired Date: File completion Form ACO-1 within 120 days of spud date: File careage athibution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.  This authorization expires: 12-3-08 (This authorization world if shilling not started within 12 menths of approval date.)  Well Not Drilled - Permit Expired: Date: Signature of Operator or Agent: M. Administrative Assistant  Remember to:  File Completion Form ACO-1 within 120 days of spuid date:  File completion Form ACO-1 within 120 days of spuid date:  File careage athibution plat according to field proration orders:  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired: Date: Signature of Operator or Agent: M. Administrative Assistant	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 DAYS of spud date.		
Title   Administrative Assistant	or pursuant to appendix b - Eastern Kansas surface casing order #1	33,891-C, which applies to the RCC District 3 area, alternate if cementing		
Signature of Operator or Agent:   Marie   Ma				
For KCC Use ONLY  API # 15 - 205 - 27 306-0000  Conductor pipe required	$\sim$	$A \wedge A \wedge M \wedge S \cap M \wedge A$		
For KCC Use ONLY  API # 15 - 205-27366-0000  Conductor pipe required	Date: 11/29/07 Signature of Operator or Agent:	MIN Administrative Assistant		
File Drill Pri Application (form CDP-1) with Intent to Drill:  API if 15 - 205-27366-0000  Conductor pipe required	Out.	1100		
API if 15 - 205-27366-0000  Conductor pipe required	For KCC Hop ONLY			
Conductor pipe required				
Minimum surface ope required		- THE COMPRESON FORM ACCO-1 WITHIN T20 days of SQUID date; - File acrossos athibitation plat according to field providing account. N		
Minimum surface ope required teet per ALT I I III  Approved by: **Lat 13-3-07**  This authorization expires: 12-3-08** (This authorization void d drilling not started within 12 menths of approval date.)  Well Not Drilled - Permit Expired Date:  Signature of Operator of Agent: 10 - 10 o	Consector bythe residences are a second and	Notify appropriate district office 48 hours orior to workered or remains		
Approved by: Like 13-3-07  This authorization expires: 12-3-08 (This authorization void if drilling not started within 12 menths of approval date.)  Well Not Drilled - Permit Expired Date:  Signature of Operator or Agent: 10 - 100	Minimum surface pipe required feet per ALT     Mil	- Submit plugging report (CP-4) after plugging is completed (within 60 days):		
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(This authorization void distilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date: 3/26/09  Signature of Operator or Agent: 10 - 10/0	11 2.00	- If this permit has expired (See: authorized expiration date) please		
Signature of Operator or Agent: 10 · 100				
Spill date: Agent: Signature of Operator or Agent:		wen not britted - Permit Expired Date:		
	Spud date:Agent:	Signature of Operator or Agent:		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## **REQUEST FOR INFORMATION**

March 11, 2009

CHEROKEE WELLS LLC -- KCC LICENSE # 33539 4916 CP BOWIE BLVD STE 204 FT WORTH, TX 76107-4181

RE: API Well No. 15-205-27366-00-00 ROW O-3 SESE, 21-28S-15E WILSON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on December 03, 2007, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature

Date: 3/7/07

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Production Department Supervisor

RECEIVED

JUL 18 2009

KCC WICHITA

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