

For KCC Use:

Effective Date: 10-15-07District #: 3SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed  
Form must be Signed  
All blanks must be FilledExpected Spud Date \_\_\_\_\_  
month day yearOPERATOR: License# 33538Name: Cherokee Wells, LLCAddress: P.O. Box 296City/State/Zip: Fredonia, KS 66736Contact Person: Tracy MillerPhone: 620-378-3650CONTRACTOR: License# 33072Name: Well Refined Drilling

## Well Drilled For:

## Well Class:

## Type Equipment:

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wldcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic: _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot

C - NE - NE - NW Sec. 4 Twp. 30 S. R. 14 ☒ East ☐ West350 \_\_\_\_\_ feet from ☒ N / ☐ S Line of Section2310 \_\_\_\_\_ feet from ☐ E / ☒ W Line of Section

Is SECTION \_\_\_\_\_ Regular \_\_\_\_\_ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: WilsonLease Name: ShinnWell #: A-2BField Name: Cherokee Basin Coal Gas AreaIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): MississippianNearest Lease or unit boundary: 350'Ground Surface Elevation: 911.74' \_\_\_\_\_ feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: est. 100'Depth to bottom of usable water: est. 200' 150'Surface Pipe by Alternate: ☐ 1 ☒ 2Length of Surface Pipe Planned to be set: 40'Length of Conductor Pipe required: N/AProjected Total Depth: 1350'Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: \_\_\_\_\_

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall* be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/3/07Signature of Operator or Agent: Tracy MillerTitle: Administrative Assistant

## For KCC Use ONLY

API # 15 - 205-27323-00-00Conductor pipe required None feetMinimum surface pipe required 20 feet per Alt. X (2)Approved by: SB 10-10-07This authorization expires: 4-10-08

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

## Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit ExpiredSignature of Operator or Agent: Tracy MillerDate: 9/26/09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

RECEIVED

JUL 16 2009

KCC WICHITA



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**REQUEST FOR INFORMATION**

March 11, 2009

CHEROKEE WELLS LLC -- KCC LICENSE # 33539  
4916 CP BOWIE BLVD  
STE 204  
FT WORTH, TX 76107-4181

RE: API Well No. 15-205-27323-00-00  
SHINN A-2B  
NENENW, 4-30S-14E  
WILSON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on October 10, 2007, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Stacy Miller  
Date: 3/26/09

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

**In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.**

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

*Steve Bond*

Steve Bond  
Production Department Supervisor

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JUL 16 2009  
KCC WICHITA