For KCC Use:	12-8-07
Effective Date: _	10001
District #	<u> </u>
	[7]

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2001 Form must be Typed Form must be Signed

• • • • • • • • • • • • • • • • • • • •	
Expected Spud Date: 2 8 07	ive (5) days prior to commencing well Spot Description:
manth day year	NW SE SW - Sec. 21 Twp. 28 S. R. 15 XE W
22520	
OPERATOR: License# 33539	feet from N / X S Line of Section
Varrie: Cherokee Wells, LLC	1,950 teet from E / X W Line of Section
Address 1: P.O. Box 296	Is SECTION. Regular Irregular?
Address 2:	
ity: Fredonia State. KS Zip: 66736 +	- (Note: Locale well on the Section Plat on inverse side)
Tracy Millor	Country.
Phone 620-378-3650	Lease Name. Row Well + 0-4
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 33072	- Is this a Prorated / Spaced Field?
Name: Well Refined Drilling	Target Formation(s): Bartlesville
	Nearest Lease or unit boundary line (in footage): 880
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of time poundary line (in localitie):
◯ Oil ☐ Enh Rec ☐ Infield ☐ ☐ Mud Rotary	Ground Surface Elevation: Unknown teet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: est. 100' Depth to bottom of usable water: est. 200' Surface Pino by Abstracts:
	Denth to hottom of usable water select /50
Other.	Surface Pipe-by Alternate:
If OWWO: old well information as follows:	Sometic i the by referration
	Length of Surface Pipe Planned to be set: 20' Minimum
Operator:	Length of Conductor Pice (if any): N/A
Well Name:	Projected Total Depth; 1350'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional. Deviated or Horizontal wellbore? Yes X No	Well X Fami Pond Other:
Yes, true vertical depth.	
Bottom Hole Location:	- (Note: Apply for Permit with DWR)
KCC DKT #:	
	Will Cores be taken?
	### ##################################
	If Yes, proposed zone: KANSAS CORPORATION COLUMNS
	KANSAS CORPORATION COMMISS
AI	KANSAS CORPORATION COMMISS
All The undersigned hereby affirms that the drilling, completion and eventual p	KANSAS CORPORATION COMMISS
Al The undersigned hereby affirms that the drilling, completion and eventual p t is acreed that the following minimum requirements will be met.	FFIDAVIT Olugging of this well will comply with KECEIV
All the undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met.	FFIDAVIT blugging of this well will comply with KRECEIVED CONSERVATION DRUGGES
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Kathleen Sebellus, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

March 11, 2009

CHEROKEE WELLS LLC -- KCC LICENSE # 33539 4916 CP BOWIE BLVD STE 204 FT WORTH, TX 76107-4181

RE: API Well No. 15-205-27367-00-00

ROW O-4

NWSESW, 21-28S-15E WILSON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on December 03, 2007, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature
Date: 37009

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

RECEIVED

JUL 16 2000

KCC WICHITA

Steve Bond

Steve Bond

Production Department Supervisor