For KCC Use:	1 11.00
Effective Date:	1-16-08
District #	3
30002 TV00	[V] <sub>No</sub>

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 200\* Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

spected Spud Date: 1/24/06 / // // // // // // // // // // // //	Snot Description:
· · · · · · · · · · · · · · · · · · ·	C _ SW _ SE Sec. 15 Twp. 29 S. R 13 XE W
33539	
'ERAIOH: Licenson'	1,960 feet from N / X S Line of Section
Cherokee Walls, LLC	
dress 1: P.O. Box 296	
tress 2: , Fredonia State: KS Zip: 66736 +	- (Note: Locate well on the Section Plat on reverse side)
ntact Purson: Tracy Miller	
one: 620-378-3650	Lease Name: Ruesell Well #: A-6 Field Name: Cherokee Basin Coal Gas Area
NTRACTOR: License# 33072	Is this a Prorated / Spaced Field?  Target Formation(s): Mississipplen
ne. Well Refined Drilling	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660°
Oil Enh Rec Sinfield / Mud Rotary	Ground Surface Elevation: 1013' feet MSL
☐ Storage    ☐ Pool Ext.    ☐ Air Rotary    ☐	Water well within one-quarter mile:
Disposal Wildcat Cobile	Public water supply well within one mile:
Seismic 4 of Holes Other	Depth to bottom of fresh water: est. 100f
Other	Depth to bottom of usable water: est. 200'
	Surface Pipe by Alternate. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Minimum
Operator:	Length of Corkluctor Pipe (if any): NA
Well Name:	Projected Total Depth: 1350'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippien
	Water Source for Drilling Operations:
ectional. Deviated or Horizomal wellbcre?	
os. true vertical depth.	DANG LOUGHT -
nom Hole Location:	
C DKT #:	- Will Cores de taken?
	If Yes, proposed zone:
	RECEIVED
	FFIDAVIT KANSAS CORPORATION COMM
• • •	the many of the could will a manufactually of the country of the c
e undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## REQUEST FOR INFORMATION

March 11, 2009

CHEROKEE WELLS LLC -- KCC LICENSE # 33539 4916 CP BOWIE BLVD STE 204 FT WORTH, TX 76107-4181

RE: API Well No. 15-049-22487-00-00

RUSSELL A-6 SESW, 15-29S-13E ELK County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on January 11, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled	l: Signature	Macy Miller
	Date:	3/20/09

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Production Department Supervisor

RECEIVED
JUL 1 6 2009
KCC WICHITA