

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 1/24/08  
month day year

OPERATOR: License# 33539 ✓

Name: Cherokee Wells, LLC

Address 1: P.O. Box 296

Address 2:

City: Fredonia State: KS Zip: 66736

Contact Person: Tracy Miller

Phone: 620-378-3650

CONTRACTOR: License# 33072

Name: Well Refined Drilling

Well Drilled For:

☐ Oil☒ Gas☐ Enh Rec☐ Storage☐ Disposal☐ Seismic

# of Holes

☐ Other

Well Class:

☒ Infield☐ Pool Ext.☐ Wildcat☐ Other

Type Equipment:

☐ Mud Rotary☒ Air Rotary☐ Cable☐ If OWWO: old well information as follows.

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:

C S/2 SE NW Sec. 15 Twp. 29 S. R. 13 ☒ E ☐ W2,310 feet from ☒ N ☐ S Line of Section1,880 feet from ☐ E ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Elk

Lease Name: Russell

Well #: A-2

Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?

☐ Yes ☒ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 1980'

Ground Surface Elevation: 978.1'

feet MSL

Water well within one-quarter mile:

☐ Yes ☒ No

Public water supply well within one mile:

☐ Yes ☒ No

Depth to bottom of fresh water: est. 100'

Depth to bottom of usable water: est. 200'

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 1350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Coras be taken?

☐ Yes ☒ No

If Yes, proposed zone:

## AFFIDAVIT

RECEIVED

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 16 2009

JAN 11 2008

CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-61, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
  2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
  3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top of the casing and pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
- Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/10/08

Signature of Operator or Agent:

Tracy Miller

Title: Administrative Assistant

For KCC Use ONLY

API # 15: 049-22490-0000

Conductor pipe required: None

Minimum surface pipe required: 40

feet per ALT ☐ ☒

Approved by: PMA 1-11-08

This authorization expires: 1-11-09

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

## Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Tracy Miller

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**REQUEST FOR INFORMATION**

March 11, 2009

CHEROKEE WELLS LLC -- KCC LICENSE # 33539  
4916 CP BOWIE BLVD  
STE 204  
FT WORTH, TX 76107-4181

RE: API Well No. 15-049-22490-00-00  
RUSSELL A-2  
S2SENW, 15-29S-13E  
ELK County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on January 11, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Nancy Miller  
Date: 3/26/09

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

**In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.**

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

*Steve Bond*

Steve Bond  
Production Department Supervisor

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JUL 16 2009

KCC WICHITA

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>