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JUL 16 2009
KCC WICHITA

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2006
CONSERVATION DIVISION
WICHITA, KS

For KCC Use:
Effective Date: 3-27-05
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 26, 2005
month day year

OPERATOR: License# 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowle Blvd., Suite 204
City/State/Zip: Fort Worth, TX 78107
Contact Person: Bob McNew
Phone: 818-625-4180

CONTRACTOR: License# 33539
Name: Cherokee Basin Coal Gas

Well Drilled For:	Well Class:	Type Equipment:
☐ Oil	☐ Enh Rec	☒ Infield
☒ Gas	☐ Storage	☒ Mud Rotary
☐ OWWO	☐ Disposal	☒ Pool Ext.
☐ Seismic; # of Holes	☐ Wildcat	☐ Air Rotary
☐ Other	☐ Other	☐ Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Permit Extension -
Request Received 2-13-06

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
- Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 19, 2005 Signature of Operator or Agent: Charlotte A. Kephart Title: Agent

For KCC Use ONLY

API # 15 - 205-26188-0000

Conductor pipe required NONE feet

Minimum surface pipe required 40 feet per Alt. 2

Approved by: RJE 9-22-05/KJE 2-15-06

This authorization expires: 3-22-06/9-22-06

(This authorization void if drilling not started within 6 months of expiration date.)

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit Expired

Nancy Miller 7/14/09

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SEP 22 2005
KCC WICHITA

22-28