For KCC Use:	C-20-No
Effective Date:	528-06
District #	3
2012	. 🗖

KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed

Target Formation(s): Metissaspeins Well Drillad For: Well Class: Typo Equipment. Oliginal Storage Pool Ext.	Must be approved by KCC five	(5) days prior to commencing well	nanks must be rilled
PERTODI: Licenant 33912 wast wast	xpected Spud Date May 26 2006		1 - 1
SECTION Regular Irregulary	month day year	N2 - SE4 - SE4 Sec. 16 Twp. 28S S	. R. 15E West
Section Regular Integrator Integrato	DEDATOR: Linnand 33342 V	1001110111	
Section State Camp Bowe BMC, Subs 204 If Section Members, Subs 204 Well Restor, Immy McQuire Ontack Peach, Immy McQuire Immy McQuire Ontack Peach, Immy McQuire Ontack Peach, Immy McQuire Ontack Peach, Immy McQuire Immy McQuire Ontack Peach, Immy McQuire Immy	nma. Blue Jay Operating LLC	660' feet from (7) E / (1)	W Line of Section
Work Note Coate well on the Section Pips on reverse side) Country Wilson Country West Wilson Country Wilson Wilson Country Wilson Wilson Country Wilson Wilso	4916 Camp Bowie Blvd., Suite 204	Is SECTION Regular Irregular?	
Country Wilson Country Wilson	Fort Worth, TX 76107	(Note: Locate well on the Section Plat on revi	erse side)
Case Name: Row Word pl. A-10 Word pl. A-10 Name: Character Basin Coal Gas Sanct Floor Word Class: Type Equipment: Sanct Floor	entact Person Jimmy McGuire		
Second Cold Care Cold Ca	405-279-4313	Lease Name: Row	Well #: A-10
Special Completes SWIZ S		Field Name: Cherokee Basin Coal Gas	
Must Drilled For: Well Class: Type Equipment: Must Rotary Market Suppare Storage Pool Ext. Must Rotary Market Suppare Mark	ONTRACTOR: License# 33072		Yes / No
Nearest Lease or unit boundary; 5607 Search Mode Rolary Project Find Find Mode Rolary Project Find Find Mode Rolary Project Find Find Find Find Find Find Find Find		Target Formation(s): Mississippian	
Special Content of the properties of the posted of the posted of the posted of the posted of the properties district office prior to spudding of well;	MAR D. W. of Co. Mall Change. Time Equipment	Nearest Lease or unit boundary: 660'	
Storage Pool Ext. Air Rotary Wildcal Cable Other Depth to bottom of tresh water: 100- Depth to bottom of tresh water 100- Depth to bottom of the bottom of tresh water 100- Depth to bottom of tresh water 100- Depth to bottom of tresh water 100- Depth to bottom of			feet MSL
OWO Disposal Wildcat Cable Cither Cable Disposal Cither Cable Cither Cith		Water well within one-quarter mile:	Yes No
Deph to bottom of tresh water: Deph to bottom of tresh water: Deph to bottom of tresh water: Deph to bottom of usable water: Deph to be set: Deph to bottom of usable water: Deph to be set: Deph to bottom of usable water: Deph to be set: Deph to bottom of usable water: Deph to be set: Deph to bottom of usable water: Deph to be set: Deph to bottom of usable water: Deph to bottom of usable water: Deph to be set: Deph to bottom of usable water: Deph to bottom of usable water: Deph to bottom of usable water: Deph to be set: Deph to bottom of usable water: Deph to be usable water: Deph to be usable water: Deph to bottom of usable water: Dept to be usable water: Dept to be usable water: Dept to bottom of usable water: Dept to bot		Public water supply well within one mile:	Yes No
Depth to bottom of usable water: 200- Content		Depth to bottom of fresh water: 100+	
Surface Ripe by Alternate: 1 2 2 Length of Surface Pipe Pfanned to be 2 Completed in the surface Pipe Pfanned to be 2 Completed in the surface Pipe Pfanned to be 2 Completed in the surface Pipe Pfanned to be 3 Completed in the surface Pipe Pfanned to be 3 Completed in the surface Pipe Pfanned to be 3 Completed in the surface Pipe Pfanned to be 3 Completed in the surface Pipe Pfanned to the surface Pipe Pfanned Pfan			
Departor: Well Name: Original Completion Date: Original Congletion Date: Original Completion Date:	Other	Surface Pipe by Alternate: 1 2	
Length of Conductor Pipe required: None Projected Total Depth: 1350 Pormation at Total Depth: 1350 Pormation	OWWO: and well information as follows:	Length of Surface Pipe Planned to be set: 20 Minimum	
Well Name: Original Completion Date: Original Completion: O		Length of Conductor Pipe required: Name	
Original Completion Date: Original Total Depth: Mississippian Perclonal, Deviated or Horizontal wellbore?	•	Projected Total Depth: 1350'	
Water Source for Drilling Operations: Weil Farm Pond Other Water Apply for Permit with DWR Will Cores be taken? Will Cores be t		Formation at Total Depth: Mississippian	
DWR Permit 9: Note: Apply for Permit with DWR			
Will Cores be taken? Will Cores be taken?	rectional, Deviated or Horizontal wellbore?		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECE! Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECE! If Yes, proposed zone: If Yes, proposed zone: RECE! AFFIDAVIT RECE! AFFIDAVIT RECE! If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: RECE! AFFIDAVIT RECE! If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: RECE! AFFIDAVIT RECE! If Yes, proposed zone: I	Yes, true vertical depth:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECE! The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix Te - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district, office prior to any cementing. The surface pipe required	ottom Hole Location:		7,
AFFIDAVIT RECE The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district, office prior to any cementing. The prior of Operator or Agent feet per Alt. If (2) Approved by: Put 5 - 205 - 2	CC DKT #:		
AFIDAVIT RECE/ The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of linent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating permatics. Signature of Operator or surface within 120 days of spud date. For KCC Use ONLY API 8 15 - 205 - 2653 - 2			
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district, office prior to any cementing. The recompletion of the statements made herein are true and to the best of my provided and belief. Approved by: Signature of Operator or Agent File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 1	ne undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	11.11
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For KCC Use ONLY API # 15 - 205 - 2065 - 20	through all unconsolidated materials plus a minimum of 20 feet into the through an experiment between the operator and the constitution of the appropriate district office will be notified before well is either plus that a ALTERNATE II COMPLETION, production pipe shall be cemen or pursuant to Appendix "B" - Eastern Kansas surface casing order	he underlying formation. itistrict office on plug length and placement is necessary gged or production casing is cemented in; ted from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area,	prior to plugging; days of spud date. alternate II cementing
For KCC Use ONLY API # 15 - 205 - 2065 - 20			·
For KCC Use ONLY API # 15 - 205 - 2665 - 20	/ 11/40	JUNE V. die T	
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 205 - 2665 -	ate: 5/19/06 Signature of Operator or Agent	Title: Agent	
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required		Remember to:	
Conductor pipe required None feet Minimum surface pipe required feet feet per Alt. X (2) Approved by: Pub 5-23-06 This authorization expires: 11-33-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:		- File Drill Pit Application (form CDP-1) with Intent to D	rill; į
Conductor pipe required	API # 15.205-26653-0000		
Minimum surface pipe required	None.		_
Approved by: Pull 5-23-06 This authorization expires: 11-33-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Conductor pipe required 1		•
This authorization expires: 1-33-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Militidal surface pipe reduited loci per Alt.	, , , , , , , , , , , , , , , , , , , ,	
This authorization expires: 1-33-06 (This authorization void if drilling not staned within 6 months of approval date.) Spud date: Agent:	Approved by: Kut 5-23-06	· · · · · · · · · · · · · · · · · · ·	1 2
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	11. 22012		
Spud date: Agent: Signature of Operator or Agent: Date:		l KZ	w. -//
Date: 7/14/04			MILUULA
	Spud date: Agent:	$-\alpha/\mu/\lambda \lambda$	M. Comment
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED			RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 2 2 2006

KCC WICHITA