	5-28-06
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Items		
Section Sect	May 28 2006	·
Section Sect	Decied Spud Date	
Real Properties Section Sectio		
Section Regular Integral Regular Regular Integral Regular Regul	ERATOR: License# 33342	leet non V N / S Line of Section
Well Arms: Constitute of Part Part (Part Part Part Part Part Part Part Part	no. Blue Jay Operating LLC	Teet from [/ E /]W Line of Section
Well Arms: Constitute of Part Part (Part Part Part Part Part Part Part Part	ress: 4916 Camp Bowio Blvd., Suite 204	Is SECTIONRegularIrregular?
County: Wilson Coun	//State/Zio: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Leaso Name, Row Well pt.	stact Person: Jimmy McGuire	
TRACTOR: Licenses 33072 In: Well British Rame: Chercises Basin Coal Gas Is this a Prorated / Speed Fields? Target Formation(s): Missessippian Neurest Lasse or unit boundary: 6607 Target Formation(s): Missessippian Neurest Lasse or unit boundary: 6607 Target Formation(s): Missessippian Neurest Lasse or unit boundary: 6607 Target Formation(s): Missessippian Neurest Lasse or unit boundary: 6607 The Seisantic: # of Holes OWNO Disposal Witdow Cable Seisantic: # of Holes OWNO Disposal Witdow Cable Seisantic: # of Holes OWNO Disposal Other Owno Disposal Other Oline Well Carse: # of Holes Owno Disposal Other Operator: # of Holes Operato	nne: 405-279-4313	Lease Name: Row Well # A-15
In this a Prorated 1 Spaced Field? In this a Was a state of this boundary. (607) In this adhorization expires. In this a Prorated 1 Spaced Field? In this a Prorated 1 Spaced Field? In this a Prorated 1 Spaced Field? In this a Spaced Field? In this and Field Field Field. In this a Spaced Field? In this and Field Field. In this and Field. In this addition. In		Field Name. Cherokee Basin Coal Gas
Target Formation(s): Mississippian Security Medi Cass: Type Equipment: Type	NTRACTOR: License# 33072	·
Nearest Lesse or unit boundary, 687 Infinite Storage Problem Infinite Infini	ne: Well Refined Drilling Co., Inc.	
Ground Surface Elevation. ### feet MSJ. Ground Surface Elevation. ### feet MSJ. Ground Surface Elevation. ###	Mall Class. Two Soulaness	
Continue		
Gas Glorage Pool Ext. Cable		
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Surface Pipe by Alternate:		· · · · · · · · · · · · · · · · · · ·
Length of Surface Pipe Planned to be set: 30 Meminum Composition Composition Conductor Pipe required None	Other	
Length of Conductor Pips required: None Projected Total Depth: Mississippian Projected Total Depth: Mississippian	MINO: ald well information on fallows:	
Well Name: Original Completion Date: Original Total Depth: Sortional, Deviated or Horizontal wellbore? Ves Voo Sortional, Deviated or Horizontal wellbore? Ves Voo Sortional, Deviated or Horizontal wellbore? Well Farm Pond Other OWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED Or undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. agreed that the following minimum requirements will be mot: 1. Notify the approved notice of inent to drill shall be posted on each drilling rig: 2. A copy of the approved notice of inent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases suffice the proved notice of inent to drill shall be set by circulating gement to the top; in all cases suffice the proved notice of inent to drill shall be set by circulating cement to the top; in all cases suffice the proved notice of inent to prove the destrict office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production apples is cemented in: A If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production apples exemented in: A If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production apples to the KCC District 3 area, alternate il comenting must be completed within 30 days of the spud date; File acressing a trivial pluggling of the plugglin		
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DWR Permit #:	ectional, Deviated or Horizontal wellbore?	
Will Cores be taken?	es, true vertical depth:	
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Obtain written approval before disposing or injecting sail water. - Obtain written approval before disposing or injecting sail water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Spud date:	a undersigned hereby affirms that the drilling, completion and eventual place agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eat 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the S/19/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-26657-2220	lugging of this well will comply with K.S.A. 55 et. seq. JUL 1 6 2009 Ch drilling rig; If by circulating cement to the top; in all cases sum of the late of the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief, Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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