

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: John O. Farmer, Inc.

Well Name: Mishler "A" #1
Original Comp. Date: 5-4-06 Original Total Depth: 4470'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. (submitting ACO-4, new zone)
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

6-12-08 4-17-06 6-25-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,483 -0001
County: Ness
App. SE NW SW NE Sec. 14 Twp. 17 S. R. 25 East West
1770 feet from S (N) (circle one) Line of Section
360 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Mishler "A" Well #: 1
Field Name: Rap South

Producing Formation: Mississippi & Fort Scott
Elevation: Ground: 2447' Kelly Bushing: 2455'
Total Depth: 4470' Plug Back Total Depth: 4444'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @ 1780 Feet
If Alternate II completion, cement circulated from 1780
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

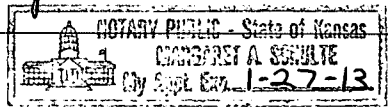
KANSAS CORPORATION COMMISSION
APR 29 2009
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wo-Dig-7/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 4-28-09
Subscribed and sworn to before me this 28th day of April,
2009.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 6/11/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Mishler "A" Well #: 1
 Sec. 14 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1768'	(+687)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3778'	(-1323)
List All E. Logs Run: <i>6 logs sent to KCE on 8/3/06 per oper.</i>		Lansing	3817'	(-1362)
Dual Receiver Cement Bond Log, Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log		Base/KC	4112'	(-1657)
		Pawnee	4239'	(-1784)
		Fort Scott	4312'	(-1857)
		Cherokee	4339'	(-1884)
		Mississippi	4409'	(-1954)

Handwritten initials/signature

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	211'	Common	150	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	4466'	EA-2	175	500 gals. mudflush
Port Collar				1780'	SMDC	145	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	4415-20' (Mississippi)	750 gals. 28% NE	
4 SPF	4315-18' (Fort Scott "A") NEW ZONE		
4 SPF	4330-34' (Fort Scott "B") NEW ZONE	500 gals. 15% NE acid (together w/4315-18' zone)	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>4440'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First <u>Resumed</u> Production, SWD or Enhr. <u>6-27-08 (Ft. Scott state test, 9-8-08)</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>40.00</u>	Gas Mcf	Water Bbls. <u>10.00</u>	Gas-Oil Ratio <u>41°</u>

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4415-20' (Mississippi)
4315-34' (Fort Scott) OA

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

April 28, 2009

Mr. Rick Hestermann
Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR ACO-I CONFIDENTIALITY
APPLICATION FOR COMMINGLING (ACO-4)
John O. Farmer, Inc. #1 Mishler "A"
API# 15-135-24,483
1770' FNL & 360' FWL
Sec. 14-17S-25W
Ness County, Kansas


Dear Rick:

We would like to request that **workover** information listed on side two of the enclosed ACO-I for our Mishler "A" #1 be held confidential for two years. It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request. Also enclosed is an Application for Commingling of Fluids (ACO-4).

The Affidavits of Publication from The Wichita Eagle and The Ness County News will be sent as soon as I receive them.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

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Enclosures

KANSAS CORPORATION COMMISSION

APR 29 2009

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