

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F
Contractor: Name: Bowman Oil Company
License: 6931
Wellsite Geologist: William "Bill" Bowman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Hutchinson Oil Co. - Murfin Drilling Co., Inc.

Well Name: Keller #1-30 - Keller H #1
Original Comp. Date: 7-19-1985 Original Total Depth: 3840'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3798' in 1985 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

March 23, 2009	May 7, 2009	May 8, 2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-22713-0001
County: Rooks County, Kansas
C NW SE NE Sec. 30 Twp. 10 S. R. 19 East West
3630 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Keller C NE Well #: 1
Field Name: Marcotte (formerly Keller #1-30 - Keller H #1)
Producing Formation: Arbuckle
Elevation: Ground: 2210' Kelly Bushing: 2215'
Total Depth: 3808' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 850' of 8 5/8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Alternate I - 7-2-1985
feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 20 bbls
Dewatering method used Water was Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Sutor A #9 SWD License No.: 6931
Quarter NE/4 Sec. 24 Twp. 10 S. R. 20 East West
County: Rooks County, Kansas Docket No.: #D-25,212

WD - AH1 - Dlg - 7/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: General Partner Date: May 29, 2009
Subscribed and sworn to before me this 29th day of May
20 09
Notary Public: [Signature]
Date Commission Expires: 2-24-2013

NOTARY PUBLIC - State of Kansas
Jackie J. Langholz
My Exp. 2-24-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 05 2009

KCC WICHITA

Operator Name: Bowman Oil Company Lease Name: Keller C NE Well #: 1
 Sec. 30 Twp. 10 S. R. 19 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Gamma Ray Collar Log - 5-6-2009
- Logs on when well originally drilled:
- Acoustic Cement Bond Log
- Computer Analyzed Log Systems
- Guard Sidewall Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
(On Original Geological Report)		
Anhydrite	1602'	+ 613
Topeka	3214'	- 999
Heebner	3428'	- 1213
Toronto	3450'	- 1235
Lansing-Kansas City	3466'	- 1251
Base of Kansas City	3676'	- 1461
Arbuckle	3786'	- 1571
RTO	3840'	- 1625

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	850'	60-40 Poz	350 sxs	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3839'	Common	100 sxs	10 Bbls. Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3788' - 3790'	Acidized Perfs with 3000 gallons 15% NEFE Acid	3788'-90'
4	3797' - 3798' Reperforation	6 gallons Corrosion Inhibitor	& 3797'-98'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3802'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method						
estimated 6-10-2009	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5	N/A	400	N/A	27		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Not producing yet per logs w/ oper. 6/10/09. ka

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 JUN 05 2009
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