

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address 1201 Lake Robbins Drive

City/State/Zip The Woodlands, TX 77380

Purchaser: Anadarko Energy Services Company

Operator Contact Person: Diana Smart

Phone ( 832 ) 636-8380

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

\_\_\_ New Well \_\_\_ Re-Entry  Workover

\_\_\_ Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.

Gas \_\_\_ ENHR \_\_\_ SIGW

\_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Company

Well Name: Taylor B 1

Original Comp. Date 06/05/1974 Original Total Depth 3115'

\_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD

\_\_\_ Plug Back \_\_\_ Plug Back Total Depth

Commingled Docket No. C-164

\_\_\_ Dual Completion Docket No. \_\_\_\_\_

\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_

12/04/2008 12/12/2008

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-20246-0001

County Stevens

SW NE NE Sec. 21 Twp. 34 S. R. 38  E  W

1250' FNL Feet from S/N (circle one) Line of Section

1250' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Taylor B Well # 1

Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove

Elevation: Ground 3264' Kelley Bushing \_\_\_\_\_

Total Depth 3115' Plug Back Total Depth 3064'

Amount of Surface Pipe Set and Cemented at 620' Feet

Multiple Stage Cementing Collar Used? \_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

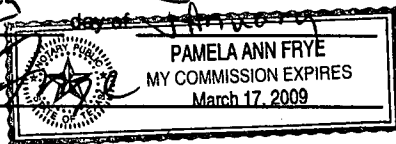
Title Staff Regulatory Analyst Date 01/19/2009

Subscribed and sworn to before me this 19<sup>th</sup> day of January

20 09

Notary Public Pamela C Frye

Date Commission Expires 3/17/10



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Anadarko Petroleum Corporation Lease Name Taylor B Well # 1

Sec. 21 Twp. 34 S.R. 38  East  West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: <input checked="" type="checkbox"/> No new logs	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Name	Top	Datum			
Name	Top	Datum					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>		<u>8-5/8"</u>	<u>18</u>	<u>620'</u>		<u>550</u>	
<u>Production</u>		<u>5-1/2"</u>	<u>14</u>	<u>3115'</u>		<u>700</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	<u>3002'-3056' existing perfs</u>	<u>Acidize w/2500 gals 7.5% HCL acid</u>	<u>2676-2900</u>
2	<u>2676'-2684', 2712;-2722', 2770'-2776'</u>	<u>Frac w/108,900 gals 20# X-Link</u>	<u>2676-2900</u>
2	<u>2826'-2836', 2882'-2900' New Perfs</u>	<u>borate &amp; 285,300# 12/20 sand.</u>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<u>2-3/8"</u>	<u>3026'</u>			
Date of First Resumed Production, SWD or Enhr.			Producing Method			
<u>12/12/2008</u>			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	<u>0</u>	<u>80</u>	<u>0</u>	<u>N/A</u>	<u>N/A</u>	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2676' - 3056'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_