

\* Rec'd in Prod. Dept. on Mon. 6/29/09.

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/29/09

5001

OPERATOR: License # 31763  
Name: Blake Production Company, Inc.  
Address 1: 1601 NW Expressway, suite 1200  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73118 +  
Contact Person: Bobby Sayadeth  
Phone: ( 405 ) 286-9800 X14

API No. 15 - 197-20266-0000  
Spot Description: \_\_\_\_\_  
E/2 NW SW NE Sec. 33 Twp. 13 S. R. 10  East  West  
1645 Feet from  North /  South Line of Section  
2205 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

CONTRACTOR: License # 30141  
Name: Summit Drilling Company  
Wellsite Geologist: Dean Seeber/Bill Stout

County: Wabunsee  
Lease Name: G.H. Davis Well #: A-28  
Field Name: Davis Ranch

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Arbuckle  
Elevation: Ground: 1421 Kelly Bushing: 1431  
Total Depth: 3540 Plug Back Total Depth: 3540  
Amount of Surface Pipe Set and Cemented at: 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup>

If Workover/Re-entry: Old Well Info as follows:  
Operator: Blake Production Company, Inc.  
Well Name: G. H. Davis A-28  
Original Comp. Date: 5-24-2004 Original Total Depth: 3390  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12-8-2008 12-10-2008 12-8-2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: >200 ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Blake Production Company, Inc.  
Lease Name: G.H. Davis Consolidated License No.: A-28  
Quarter E/2 Sec. 33 Twp. 13 S. R. 10  East  West  
County: Wabaimsee Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 12/23/2008  
Subscribed and sworn to before me this 23<sup>rd</sup> day of December,  
20 08.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 1/3/12



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Blake Production Company, Inc. Lease Name: G.H. Davis Well #: A-28  
 Sec. 33 Twp. 13 S. R. 10  East  West County: Wabunsee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>DEC 31 2008</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing <i>SURT.</i>	9.5"	7"	23#	3384'	SK's Thick Set	340	KOL Seal 4#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3540'	Class "A"	150	close perms see attach

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3190'-3192' - <i>Squeezed</i>		

TUBING RECORD: Size: <u>3 1/2</u> Set At: <u>2000'</u> Packer At: <u>No Packer</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u>0</u> Water Bbls. <u>400</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

*KCC  
 12/29/09*

# SUMMIT DRILLING CO., INC.

825 Commercial, P. O. Box 2004  
Emporia, Kansas 66801-2004

Phone Number  
620-343-3278

## INVOICE

**SOLD TO:**

Blake Production Company, Inc.  
1601 NW Expressway, Suite 1200  
Oklahoma City, Ok 73118

INVOICE # 08-1958  
INVOICE DATE 12/12/2008

LEASE G.H. Davis Consolidated #A-28  
LEGAL 3630 ft FEL 2205 ft FSL Sec 33 Twp 13S R 10E  
Wabaunsee County, Kansas  
API # 15-197-20266-00-00

COMMENCED 12/08/2008  
COMPLETED 12/10/2008

Hr. / Ft.	DESCRIPTION	UNIT PRICE	AMOUNT
	3540 KB (GL + 10) , New TD		
	Mobilization		\$5,000.00
	Fuel Surcharge, Enclosure		\$958.27
	Bit Cost (C & H Bit Co Invoice #7922)		\$4,439.00
4.25	Trucking - Load and Haul Slim Hole Kelly and Collars to Location	\$100.00	\$425.00
	<b>12/08/08</b>		
5.50	CO Standard Kelly to Slim Hole, 6 1/4" Collars to 4 3/4", Pump & Haul Water	\$350.00	\$1,925.00
2.25	TIH w/ 6 1/8" Bit, 4 3/4 Collars and DP	\$350.00	\$787.50
	<b>12/09/08</b>		
5.25	TIH	\$350.00	\$1,837.50
7.75	Drill Cement from 3026 ft. to 3194 ft., RIH to 3337 ft.	\$350.00	\$2,712.50
4.50	Mix Mud at 3337 ft., RIH to 3354 ft.	\$350.00	\$1,575.00
2.50	Drilled Baffle Plate and Cement from 3354 ft. to 3390 ft.	\$350.00	\$875.00
4.00	Mix Mud and LCM at 3390 ft. (Vis 38, Wt 8.4, 8# LCM)	\$350.00	\$1,400.00
	<b>12/10/08</b>		
15.75	On Bottom Drilling from 3390 ft. to 3540 ft.	\$350.00	\$5,512.50
1.00	Circ to Condition Hole at 3540 ft. (TD)	\$350.00	\$350.00
5.50	LDDP and Collars	\$350.00	\$1,925.00
0.50	Nipple Down	\$350.00	\$175.00
0.25	Break Kelly	\$350.00	\$87.50
1.00	Clean Pits	\$350.00	\$350.00
	<b>12/11/08</b>		
1.00	Clean Pits	\$350.00	\$350.00
4.00	CO Slim Hole Kelly to Standard Kelly, CO Drill Collars	\$350.00	\$1,400.00
3.75	Trucking - Load and Haul Slim Hole Kelly and 4 3/4 Drill Collars to Shop, Unload	\$100.00	\$375.00
	Chlorides in reserve pit at well end: 700 PPM		
		SUB TOTAL	\$32,459.77
		TOTAL DUE →	\$32,459.77

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 31 2008  
CONSERVATION DIVISION  
WICHITA, KS

OK  
[Signature]

COPY





**CONSOLIDATED**  
Oil Well Services, LLC

ATTN: Bobby

TICKET NUMBER 20478  
LOCATION EUREKA  
FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-08	1298	V-DAVIS RANCH A-28	35	135	106	WABAUNSEE
CUSTOMER BLAKE Production Company, INC. MAILING ADDRESS 3535 NW 58th Street Ste 1020 CITY OKLAHOMA City STATE OK ZIP CODE 73112			GLACIER Well Service			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	JUSTIN		
			515	JERRID		
			437	CALIN		

JOB TYPE: Squeeze HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 7" 23"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 Euc 2977' = 17.2 BBL OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 # SLURRY VOL 36 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 19.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: SAFETY Meeting: Viola PERFS 3190-92 w/ 5 shots. Ran 102 JTS 2 7/8 Tbg. 7" Packer (McGow Oil Tools) Set Packer @ 3154'. INJECTION Rate w/water @ 2200 PSI @ 3/10 BPM. Treat formation w/ 200 gals 15% HCL Acid. INJECTION Rate Now 2.8 BPM @ 800 PSI. Flush Acid w/ 30 BBL water. Formation on slow vacuum. Pull 6 Jts Tbg. Set Packer @ 2977' to Cement Squeeze. Establish INJECTION Rate w/water @ 2.8 BPM @ 800 PSI. Mixed 150 sks Class "A" Cement w/ 1/2% CFL-110, 1/4% CAF-38 Final mixing pressure 1100 PSI. Shut down. wash out Pump & Lines. Start Displacement @ 1.3 BPM @ 1000 PSI. Displace w/ 19.2 BBL fresh water. Final Pumping Pressure 2050 PSI @ 1 BPM. 1SDP 875 PSI. Stage Cement 2 times in 20 minute intervals. Final Stage Pressure 1650 PSI And Holding. wait 15 minutes Pressure Holding @ 1650 PSI. Release Pressure. NO Flow Back. Pulled Tubing & Packer. Top of Cement inside 7" @ ~ 3000' - 3025' below G.L. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	90	MILEAGE	3.65	328.50
11045	150 sks	CLASS "A" Cement	13.50	2025.00
1135	70*	CFL-110 (Fluid Loss Additive) 1/2%	7.50*	525.00
1146	35*	CAF-38 (Deformer) 1/4%	7.70	269.50
3107	200 gals	15% HCL ACID	1.60	320.00
3166	1/2 GAL	INHIBITOR	46.00	23.00
3134	1/2 GAL	SURFACE TENSION Reducer	36.00	18.00
5407 A	2.05 TONS	90 miles BULK TRUCK	1.20	261.40
5502C	6 hrs	80 Bbl Day Truck	100.00	600.00
			Sub Total	5195.40
			SALES TAX 6.3%	191.13
			ESTIMATED TOTAL	5386.53

RAVIN 3737  
 AUTHORIZATION Called By Jeff Hawes TITLE Owner / Glacier Well Serv. DATE \_\_\_\_\_  
 THANK YOU  
 620 889

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 31 2008  
CONSERVATION DIVISION  
WICHITA, KS

**Bobby Sayadeth**

**From:** Renee Thornton [renee.thornton@blakeproduction.com]  
**Sent:** Thursday, December 18, 2008 10:10 AM  
**To:** 'Bobby Sayadeth'  
**Subject:** Davis Ranch 1-28

BLAKE PRODUCTION COMPANY, INC.  
1601 N.W. EXPRESSWAY STE 1200  
OKLAHOMA CITY, OK 73118  
405/286-9800 405/286-9799 FAX

**Daily Drilling Report**

*G.P. CONSOLIDATED*

~~Davis Ranch 1-28~~

1

12/09/08 Squeeze went well. Rig moved in yesterday drilling started last night. Will be running 24 hrs. windy, freezing rain.

12/10/08 Davis Ranch 1-28 td @ 3540. Top of Arbuckle 3379, bottom of 7" casing 3384, top of regan sand (Granite Wash) 3508, top of granite 3518. Arbuckle has porosity and some vugs. Gas show in samples 30' into Arbuckle. No staining, might be gas, might be H2S. Anticipated 4-500 ft of Arbuckle. Rig circulating hole clean, and released.

*Ken  
12/21/08*

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 31 2008  
CONSERVATION DIVISION  
WICHITA, KS

  
**KANSAS**  
CORPORATION COMMISSION

*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

January 7, 2009

Jane Cunningham  
Blake Production Company Inc.  
1601 NW Expressway, Ste. 1200  
Oklahoma City, OK 73118

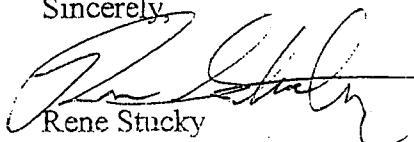
RE: Application For Injection Well  
(Design Approval Requested)  
D-28,926  
G. H. Davis Consolidated A-28  
NE/4 of Sec 33-131S-10E  
Wabaunsee County

Dear Ms. Cunningham:

We have recently received the ACO-1 and cement tickets on the above referenced well. To date I have not received the MIT and am not sure if it has been run. Although this well has been given design approval the date of notice and publication are over 1 year and must be renewed. This does not affect the design approval and this well is still approved for the design submitted on the application. Please republish in the official newspaper and renote the people within ½ mile of the well. When proof of this is received along with a successful MIT we will be able to issue a permit on this well.

Should you have any questions on the matter, please do not hesitate to call 316-337-6223.

Sincerely,

  
Rene Stucky  
UIC Department

cc: District # 3  
UIC File