

Handwritten signature/initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

OPERATOR: License # 32211

Name: O'BRIEN ENERGY RESOURCES CORP.

Address 1: 18 CONGRESS STREET, SUITE 207

Address 2: _____

City: PORTSMOUTH State: NH Zip: 03801 + _____

Contact Person: JOSEPH FORMA

Phone: (603) 427-2099

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO. INC.

Wellsite Geologist: PETER DEBENHAM

Purchaser: DCP MIDSTREAM

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other REVISED WITH PRODUCTION INFO.
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: IMPERIAL OIL COMPANY

Well Name: #1 SINGLEY

Original Comp. Date: 3/20/1975 Original Total Depth: 5975

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/27/2008 12/30/2008 6/15/09
6/12/2008 ORIG.

Spud Date or 12/27/2008 Date Reached TD 12/30/2008 Completion Date or 6/15/09
Recompletion Date _____ Recompletion Date _____

API No. 15 - 119-20174-00-01

Spot Description: _____

NW SE SE NW Sec. 20 Twp. 33 S. R. 29 East West

2,005 Feet from North / South Line of Section

2,005 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: MEADE

Lease Name: RICKERS RANCH OFFSETS Well #: 3-20

Field Name: UNNAMED

Producing Formation: MORROW "B" SANDSTONE

Elevation: Ground: 2666 Kelly Bushing: 2678

Total Depth: 6320 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: EXISTING @1528 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sx cmt} wo - dx - 7/23/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 28,000 ppm Fluid volume: 250 bbls

Dewatering method used: HAUL FREE WATER, NATURAL EVAP., COVER WITH 3/8 INCH MINIMUM

Location of fluid disposal if hauled offsite:

Operator Name: DILLCO FLUID SERVICE, INC.

Lease Name: REGIER SWD License No.: 9491

Quarter SWNE Sec. 17 Twp. 33 S. R. 27 East West

County: MEADE Docket No.: D21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: VICE PRESIDENT Date: 6/22/2009

Subscribed and sworn to before me this 22nd day of JUNE

20 09
Notary Public: Patricia A. O'Brien

Date Commission Expires: _____

PATRICIA A. O'BRIEN
Notary Public - New Hampshire
My Commission Expires May 18, 2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED

JUN 26 2009

KCC WICHITA

Operator Name: O'BRIEN ENERGY RESOURCES CORP. Lease Name: RICKERS RANCH OFFSETS Well #: 3-20
 Sec. 20 Twp. 33 S. R. 29 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, COMPENSATED NEUTRON LITHO. DENSITY, SONIC CEMENT BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4470'</td> <td>-1792'</td> </tr> <tr> <td>LANSING</td> <td>4620'</td> <td>-1942'</td> </tr> <tr> <td>MARMATON</td> <td>5280'</td> <td>-2602'</td> </tr> <tr> <td>MORROW</td> <td>5768'</td> <td>-3090'</td> </tr> <tr> <td>MORROW "B" SS</td> <td>5808'</td> <td>-3130'</td> </tr> <tr> <td>MISSISSIPPI CHESTER</td> <td>5900'</td> <td>-3222'</td> </tr> <tr> <td>ST. LOUIS</td> <td>6236'</td> <td>-3558'</td> </tr> </table>	Name	Top	Datum	HEEBNER	4470'	-1792'	LANSING	4620'	-1942'	MARMATON	5280'	-2602'	MORROW	5768'	-3090'	MORROW "B" SS	5808'	-3130'	MISSISSIPPI CHESTER	5900'	-3222'	ST. LOUIS	6236'	-3558'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> EXISTING SURFACE		8 5/8		1526'			
<input checked="" type="checkbox"/> PRODUCTION	7 7/8	4 1/2	10.5#	6315"	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5825'-5835'	ACIDIZE W/1000GAL NEFE 7.5%HCL	5835'
2	5805.5-5813.5'	ACIDIZE W/1000GAL NEFE 7.5%HCL	5813.5

TUBING RECORD: <input checked="" type="checkbox"/> 2 3/8		Size: 5759'	Set At: 5765'	Packer At: 5765'	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/4/2009			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 0	Gas Mcf 200 MCF	Water Bbbs. 1.3	Gas-Oil Ratio 200/0	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 5825'-5835' 5808.5'-5813.5'
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