

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: N/A 32564
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Frey "F" #3

API No. 15 - 081-21263-0000
County: NE SW Haskell
E2 E2 - NE Sec 13 Twp. 27 S. R. 34W
1375 feet from S (circle one) Line of Section
1587 feet from / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frey Morrow Unit Well #: 102 W
Field Name: Unknown
Producing Formation: Morrow
Elevation: Ground: 2973 Kelly Bushing: 2986
Total Depth: 5350 Plug Back Total Depth: 5683
Amount of Surface Pipe Set and Cemented at 1786 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Original Comp. Date: 01/07/2000 Original Total Depth: 5350
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Enhr Other (SWD or Enhr.?) Docket No. E-28,031
06/25/2008 08/01/2008 08/01/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Projects Date June 3, 2009
Subscribed and sworn to before me this 3rd day of June
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached Mr. AZ' Stat. by RSN 8/21/08
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

RECEIVED
JUN 05 2009
KCC WICHITA

Operator Name: OXY USA Inc. Lease Name: FMU Well #: 102 W
 Sec. 13 Twp. 27 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Council Grove</td> <td>2850</td> <td>+136</td> </tr> <tr> <td>Heebner</td> <td>3476</td> <td>-990</td> </tr> <tr> <td>Toronto</td> <td>3994</td> <td>-1008</td> </tr> <tr> <td>Lansing</td> <td>4068</td> <td>-1028</td> </tr> <tr> <td>Marmaton</td> <td>4606</td> <td>-1620</td> </tr> <tr> <td>Cherokee</td> <td>4830</td> <td>-1844</td> </tr> <tr> <td>Morrow</td> <td>5034</td> <td>-2048</td> </tr> <tr> <td>Chester</td> <td>5128</td> <td>-2142</td> </tr> <tr> <td>St Louis</td> <td>5246</td> <td>-2260</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Council Grove	2850	+136	Heebner	3476	-990	Toronto	3994	-1008	Lansing	4068	-1028	Marmaton	4606	-1620	Cherokee	4830	-1844	Morrow	5034	-2048	Chester	5128	-2142	St Louis	5246	-2260
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1786	C	415	3% CC 1/2 FLOCELLE 1% FWCA
Production	7 7/8	5 1/2	15.5	5349	C	525	5% Gibonite 4% Cal Seal 5% H616G322 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	5049-5060		Acid: 17% NEFE Acid & 1218 Gal 7%KCLW	Depth 5049-5094
4	5088-5094			

TUBING RECORD		Size 2-3/8	Set At 5011	Packer At 4986	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/09/2009			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Injector		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls 0	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) Convert to Injector	_____



OXY USA Inc.
1701 N. Kansas, Liberal, KS 67901
P.O. Box 2528, Liberal, KS 67905-2528

June 3, 2009

State Corporation Commission
UIC Department
Wichita State Office Bldg.
130 South Market, Room 2078
Wichita, Kansas 67202

Re: OXY USA Inc.
Frey Morrор Unit 102 W ~~SWD~~
Sec. 13-T27S-R34W *[Handwritten initials]*
Haskell County, Ks. *6/20/09*
Docket # E-28,031
ACO-1 & U-5

To Whom It May Concern:

To remain in compliance with the above, recently converted injection well, please find enclosed the ACO-1 & U-5 forms. Due to personel changes at OXY, we overlooked filing these forms until today.

If there are any questions or you require further information, please contact me at the above address or by Phone at (620) 629 - 4227.

Sincerely,

A handwritten signature in black ink, appearing to read "Jarod C. Powell".

Jarod C. Powell
Capital Projects

RECEIVED
JUN 05 2009
KCC WICHITA