



ORIGINAL

Form ACO-1 September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

| Operator: License #5447 | API No. 15 - 081-20326-0092 03 |
|--|---|
| Name: OXY USA Inc. | County: Haskell |
| Address: P.O. Box 2528 | C NW SW_Sec_2_ Twp. 29_S. R34W |
| City/State/Zip: Liberal, KS 67905 | 1980 feet from S / N (circle one) Line of Section |
| Purchaser: REGENCY | |
| Operator Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 629-4200 | (circle one) NE SE NW SW |
| Contractor: Name: Best Well Service | Lease Name: Light "F" Well #:1 |
| License: 325W4 | Field Name: Unknown |
| Wellsite Geologist: | Producing Formation: Marmaton |
| Designate Type of Completion: | Elevation: Ground: 2984 Kelly Bushing: 2995 |
| New Well Re-EntryX Workover | Total Depth: 5500 Plug Back Total Depth: 4364 |
| XOil SWD Temp. Abd. | Amount of Surface Pipe Set and Cemented at 1768 feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No |
| Dry Other (Core, WSW, Expl, Cathodic, etc) | If yes, show depth set |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: Cities Service Oil & Gas | feet depth tow/sx cmt. |
| Well Name: Light F-1 | 120 - Dig - 1/23/09 |
| Kansas 6702, within 120 days of the spud date, recompletion, workover or of | 2 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL |
| All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge. | ate the oil and gas industry have been fully complied with and the statements |
| | KCC Office Use Only |
| Signature: |) |
| Title: Capital Projects Date June 9, 2009 | Letter of Confidentiality Attached If Denied, Yes 2 Date: |
| Subscribed and sworn to before me this 4^{77} day of 3 | in bolling, 103 Ed Bale. |
| $_{20}(1)$ \mathcal{G} | Wireline Log Received |
| (haita tay con) | Geologist Report Received |
| Notary Public: W/WG U DOG O | RECEIVED |
| Date Commission Expires: | UIC Distribution |
| | |

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC WICHITA

ORIGINAL

Side Two

| ,' | (h) |
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Well#: Lease Name: Light "F" OXY USA Inc. Operator Name: ___ 2 Twp. <u>29</u> S. R. <u>34W</u> ☐ East 🛛 West Haskell County: _ Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Formation (Top), Depth and Datum ☐ Sample ☐ Yes ☐ No Log **Drill Stem Tests Taken** (Attach Additional Sheets) Datum Top Name 3988 -1001 Heebner Samples Sent to Geological Survey ☐ Yes ☐ No -1083 4080 Lansing ☐ Yes ☐ No Cores Taken 4662 -1665 ☐ Yes ☐ No Marmaton Electric Log Run -1822 Cherokee 4819 (Submit Copy) -2005 Atoka 5002 5137 -2140 Morrow List All E. Logs Run: 5286 -2289 Chester -2383 St. Gen 5380 -2441 5438 St. Louis CASING RECORD New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc Type and Percent # Sacks Size Casing Weight Setting Type of Size Hole Purpose of String Additives Used Drilled Set(in. O.D.) Depth Cement Conductor 650 65/35 Poz mix + additives С 8.5/8 1768 12 1/4 Surface Class H + additives С 150 С 225 50/50 POZ + additives 4898 17 5 1/2 7 7/8 Production ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Type and Percent Additives #Sacks Used Top Bottom Cement Perforate **Protect Casing** Plug Back TD Plug off Zone Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/type (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated Set CIBP @ 4655 w/ 2 sxs cmt (11/13/06) Acidize: 13 bbls 15% FE acid 4323-4326 Liner Run **TUBING RECORD** Size Set At Packer At **⊠** No 2-3/8 4364 Yes Date of First, Resumed Production, SWD or Enhr. Producing Method _ 02/26/2009 Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity Oil BBLS Gas Mcf Water Bbls **Estimated Production** Per 24 Hours 0 15 0 METHOD OF COMPLETION Production Interval Disposition of Gas Open Hole Perf. Dually Comp. Commingled ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18) Other (Specify) Set CIBP & Acidize





1701 N. Kansas, Liberal, KS 67901 P.O. Box 2528, Liberal, KS 67905-2528

June 10, 2009

RECEIVED
JUN 1 2 2009
KCC WICHITA

Kansas State Corporation Commission Conservation Division – Room 2078 Wichita State Office Building 130 S. Market Wichita, KS 67202-3802

RE: LIGHT "F" #1

SW/4 Sec-2 T29S R34W Haskell County, KS API # 15-081-20326-0002

Dear Sir:

Please file confidential. The following form is being submitted for the above referenced well which was recompleted in November 2006. I apologize for this form being filed so late as this fell through the cracks.

1. KANSAS STATE FORM ACO-1

If there are any questions or you require further information, please contact me at the above address of by phone at (620) 629-4227.

Sincerely,

Jarod Powell

Enclosures

Cc: OXY – Houston

OXY - Well File