

Handwritten initials and date: 6/23/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: SAME AS ABOVE
Original Comp. Date: 4/2/2005 Original Total Depth: 1250'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back CIBP 1130' Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5/23/2006 5/23/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30691-00-02 01 AMENDED
County: Montgomery
SE SE SE Sec. 16 Twp. 32 S. R. 16 East West
330 feet from SE / N (circle one) Line of Section
330 feet from SE / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Linn Well #: 16-16
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 870' Kelly Bushing: _____
Total Depth: 1250' Plug Back Total Depth: 1244'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1252
feet depth to Surface w/ 130 ^{sq cmt.} wo-Dg-7/23/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager of Engineering Date: 6/26/09
Subscribed and sworn to before me this 26 day of June, 2009.
Notary Public: MacLaughlin Daring
Date Commission Expires: 1-4-2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 7/17/09
 Wireline Log Received
 Geologist Report Received
 Distribution
RECEIVED
JUN 30 2009
KCC WICHITA
My Appt. Expires 1-4-2013

Operator Name: Layne Energy Operating, LLC Lease Name: Linn Well #: 16-16
 Sec. 16 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

| ✓ Log Name | Formation (Top), Depth and Datum | Sample Datum |
|---------------|----------------------------------|--------------|
| Pawnee Lime | 574 | 276 |
| Excello Shale | 731.5 | 119 |
| V Shale | 782 | 68 |
| Mineral Coal | 817 | 33 |
| Mississippian | 1149 | -299 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8.625" | 24 | 20' | Class A | 4 | Type 1 Cement |
| Production | 6-3/4" | 4.5" | 10.5 | 1252' | Thick Set | 130 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------------|
| | See Attached Page | | |
| | | | RECEIVED |
| | | | JUN 30 2009 |
| | 11/8/2005 CIBP 1130' | | KCC WICHITA |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---|--|---------|-------------|--|
| | 2-3/8" | 1099' | | Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | | |
| 5/27/2006 | Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | 0 | 2 | 0 | |

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Other (Specify) _____

Production Interval: Dually Comp. Commingled _____

Operator Name: Layne Energy Operating, LLC.
Lease Name: Linn 16-16
 Sec. 16 Twp. 32S Rng. 16E, Montgomery County
API: 15-125-30691-00-02

| Shots per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|---|--|---|---------------|
| Original Perforations (April 2005) | | | |
| 4 | 1136-1138, 1081.5-1082.5, 816.5-818 | Riverton, Rowe, Mineral - 1,000gal 15% HCL + 425bbls water + 2,992# 20/40 Sand | 816.5-1138 |
| 4 | 782-784.5, 755.5-756.5, 730-735, 702.5-706 | Croweberg, Ironpost, Mulky, Summit - 2,015gal 15% HCL + 535bbls water + 3,831# 20/40 Sand | 702.5-784.5 |
| 2nd Recompletion Perforations (May 2006) | | | |
| 4 | 1081.5-1082.5 | Rowe-1000# 20/40 sand, 200gal 15% HCl acid, 150 bbls wtr | 1081.5-1082.5 |
| 4 | 816.5-818, 782-784.5 | Mineral, Croweberg-2000# 20/40 sand, 400 gal 15% HCl acid, 230 bbls wtr | 782-818 |
| 4 | 730-735, 702.5-706, 755.5-756.5 | Mulky, Summit, Iron Post-2800# 20/40 sand, 600 gal 15% HCl acid, 300 bbls wtr | 702.5-756.5 |

Ally
CPD

RECEIVED
 JUN 30 2003
 KCC WICHITA

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3950

June 29, 2009

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Recompletion Form

Dear Mr. Bond:

I have enclosed the ACO-1 form for the following **recompleted** well:

API # 15-125-30691-00-02
Linn 16-16

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year **if applicable**.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling

MacLaughlin Darling
Production Analyst

Enclosures

cc: Well File
Field Office



RECEIVED

JUN 30 2009

KCC WICHITA

The logo for the Kansas Corporation Commission features the word "KANSAS" in a bold, sans-serif font. Above the letters "A", "N", and "S" is a stylized graphic of a curved line with a star at its end, resembling a horizon or a path. Below "KANSAS" is the text "CORPORATION COMMISSION" in a smaller, all-caps font.

KANSAS
CORPORATION COMMISSION

COPY

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

July 17, 2009

Ms. MacLaughlin Darling
Layne Energy, Inc.
1900 Shawnee Mission Parkway
Mission Woods, KS 66205

RE: Request for Confidential Status-
Linn 16-16 (API: 15-125-30691-0001)

Dear Ms. Darling:

The ACO-1 that we received with an 0002 extension should instead be classified as an amendment to the original workover (0001). This letter is to advise you that the request for confidential status that we received, along with the amended ACO-1, on June 30, 2009 has been denied. Originally, confidential status was denied on October 18, 2006 when the original workover (0001) was received because the ACO-1 was received at 148 days past spud date. Similarly, this request is denied due to noncompliance with applicable timeliness deadlines.

Please contact me directly at (316) 337-6108 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Marjorie Marcotte". The signature is fluid and cursive.

Marjorie ('Maggie') Marcotte
Production Department