

ADDITIONAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5193  
Name: Barnard Oil Operations  
Address 1: PO Box 535  
Address 2: \_\_\_\_\_  
City: Madison State: Ks Zip: 66860+  
Contact Person: Dick Barnard  
Phone: (620) 437-6343  
CONTRACTOR: License # 30567  
Name: Rig 6 Drilling Co.  
Wellsite Geologist: Wm. M. Stout  
Purchaser: Maclaskey Oilfield Services

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

Spud Date of 6-23-08 Date Reached TD 6-30-08 Completion Date or  
Recompletion Date 7-16-08

API No. 15 - 073-24088-0000  
Spot Description: 100' E-SE-NW-NW  
SE-NW-NW Sec. 14 Twp. 22 S. R. 11  East  West  
990' Feet from  North /  South Line of Section  
1090 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Greenwood  
Lease Name: McClelland Well #: B#3  
Field Name: Seeley-Wick  
Producing Formation: Bartlesville Sd.  
Elevation: Ground: 1185' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1928' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1925'  
feet depth to: surface w/ 230 AT 2-Dlg - 7/23/09 <sup>SK cmf.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: N/A ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: N/A  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard L. Barnard  
Title: Owner-Operator Date: November 29, 2008  
Subscribed and sworn to before me this 29 day of November  
20 08

Notary Public: Dee Elliott  
Date Commission Expires: 7-20



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 20 2009

KCC WICHITA

DEC 04 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Barnard Oil Operations Lease Name: McClelland Well #: B#3  
 Sec. 14 Twp. 22 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>RADIOACTIVITY LOG</u> <u>Gamma Ray Neutron</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center;"><b>Bartlesville 1850'-1901'</b></p>
---	--

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	4 1/2	10.5	1925'	60-40POZ Mix 170 Thick Set	60	6% Gel Phenocel & KOL Seal
<i>SURF.</i>		8 5/8		40'		20	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	1860 to 1870, 1873 to 1883', 1891 to 1901'	15,000 lb. Sand Frac	Perfs.

**TUBING RECORD:** Size: 2 3/8" Set At: 1852' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. July 18, 2008 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>5 bbl.</u>	<u>5</u>	<u>N/A</u>	<u>150</u>		<u>40</u>

<b>DISPOSITION OF GAS:</b> <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <u>5 BOPD</u>
--	--	--

*Handwritten initials/signature*

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE #: 20477  
COMPANY Barnard Oil Operations  
ADDRESS: P O Box 535  
Madison, KS

DATE: 7/1/2008  
LEASE McClelland *B3*  
COUNTY: GW *^*  
WELL B-3  
API #: 15-073-24,088

ORDERED BY: Dick

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	1	250
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.50 Per Ft	1928'	\$22,172.00
Circulating	\$250.00 Per Hr	1	\$250.00
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$60.00 Per Hr	6	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	\$250.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr		
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		

*Handwritten notes:*  
Rig 6 Drilling Set &  
cemented 40' of  
surface & cemented  
w/ 20 Aies.

KANSAS CORPORATION COMMISSION

JUL 16 2009  
RECEIVED

TOTAL AMOUNT

\$22,792.00

REMIT TO: RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749

*Handwritten:* \$23,042.00

*Handwritten:* My total

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

*Handwritten:*  
Pd 7-3-08  
McClelland  
B#3

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227

IOLA, KANSAS 66749

*Handwritten signature*

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

COMPANY Barnard Oil Operations  
ADDRESS: Madison, KS

COMMENCED:

6/25/2008

COMPLETED:

6/28/2008

WELL #:

B-3

API#:

15-073-24088

STATUS:

Oil Well

TOTAL DEPTH:

1928'-6 3/4"

CASING:

40'-8 5/8" cmt w/ 20 sx

LEASE: McClelland *53*

COUNTY: Greenwood

LOCATION 990'FNL/1090'FWL

Sec 14, Twshp 22, Rng 11e

1917'-4 1/2"

Consol. Cmt

## DRILLER'S LOG

3	SOIL AND CLAY	1528	SH
5	Sandstone	1537	LS
11	Shale (SH)	1542	LS
15	Limestone (LS)	1539	Coal (CO)
24	SH	1542	LS
39	LS	1589	SH
119	SH w/LS Brks	1603	LS
199	LS	1614	SH
272	SH	1635	LS w/SH Brks
306	LS	1647	SH
363	SH w/LS Brks	1652	LS
514	LS w/SH Brks	1716	SH
560	SH	1719	CO/Bik SH
617	LS	1758	SH
784	SH and SA SH	1761	LS
786	LS	1763	CO/Bik SH
798	SA SH	1850	SH
805	Sand (SA)	1888	SA (Good Odor)
880	SH	1928	SH
896	SA		
949	SA SH	1928	T. D.
1081	LS		
1204	SH		
1251	LS w/SH Brks		
1375	LS		
1500	SH		
1509	LS		

KANSAS CORPORATION COMMISSION

JUL 16 2009

RECEIVED



ENTERED

TICKET NUMBER 18688  
 LOCATION Eureka  
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-08	1642	MCClelland # B 3	14	225	1E	6W
CUSTOMER BARNARD OIL Operations			Rig 6 Drig.			
MAILING ADDRESS P.O. Box 535			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Madison			445	Justin		
STATE KS			479	John S.		
ZIP CODE 66860			515	DAVE		
			763/458	JP		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1928' CASING SIZE & WEIGHT 4 1/2 NEW  
 CASING DEPTH 1925' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13" - 13.5" SLURRY VOL 65 BBL WATER gal/sk 8" CEMENT LEFT in CASING 4'  
 DISPLACEMENT 31.2 BBL DISPLACEMENT PSI 850 PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 5 BBL fresh water.  
Mixed 170 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Pheno Seal @ 13.5"/gal, yield 1.55.  
Tail in w/ 60 sks Thick Set Cement w/ 5" Kol-Seal/sk @ 13.5"/gal, yield 1.69. Wash  
out Pump & Lines. Shut down. Release Plug. Displace w/ 31.2 BBL fresh water. Final  
Pumping Pressure 850 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float  
Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry (25 sks)  
to Pit. Job Complete. Rig down.

KANSAS CORPORATION COMMISSION

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1131	170 sks	60/40 Pozmix Cement	11.35	1929.50
1118 A	880 "	Gel 6%	.17 "	149.60
1107 A	43 "	Pheno Seal 1/4" /sk	1.15 "	49.45
1126 A	60 sks	Thick Set Cement	17.00	1020.00
1110 A	300 "	Kol-Seal 5" /sk	.42 "	126.00
5407 A	10.6 Tons	30 miles BULK TRUCKS	1.20	381.60
5501 C	3 HRS	Water Transport	112.00	336.00
1123	5500 gals	City water	14.00/gal	77.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	5148.65
			SALES TAX 6.3%	213.98
			ESTIMATED TOTAL	5362.63

Rawh 3737

THANK YOU  
 20368

AUTHORIZATION Witnessed by DKK BARNARD TITLE OWNER DATE \_\_\_\_\_

# Speed Letter.

To Marjorie Marcotte  
Production Dept.

**Barnard Oil Operations**

Box 535  
Madison, Kansas 66860  
316-437-2287  
R.L. (Dick) Barnard 437-2131

Subject ALO-1 Form on McClelland B#3

—No. 9 & 10 FOLD

## MESSAGE

The "Spud Date (Mo., Day & year) request appears to me to be under the "Workover/Re-entries for old wells" section of your form?! I will enter the info but it is for a new well completion not a "work-over".

I have only one original electric log left in my file. I was sure I forwarded one of my other copies to you. I will photocopy the production section of the only log I have left to you. I have only one extra copy of the geological report left & will forward it as well.

*R.L. Barnard*

RECEIVED

APR 20 2009

Date 3-30-09

Signed

KCC WICHITA

REPLY

Date

Signed