

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
APR 17 2009
KCC WICHITA ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33625
 Name: HERTEL OIL COMPANY, LLC
 Address: 704 East 12th Street
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: David Hertel
 Phone: (785) 628-2445
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/24/09</u>	<u>3/28/09</u>	<u>3/29/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,859-00-00
 County: Ellis
50 N & 50 W of
W/2E/2-NW Sec. 36 Twp. 13 S. R. 18W East West
1270 feet from (N) (circle one) Line of Section
1600 feet from (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: BRAUN Wall #: 1
 Field Name: Younger NW
 Producing Formation: None
 Elevation: Ground: 2031 Kelly Bushing: 2039
 Total Depth: 3650 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.47 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
(30sks In Rat Hole)(15sks In Mouse Hole)
Drilling Fluid Management Plan *PA tag - 7/23/09*
(Data must be collected from the Reserve Pit)
 Chloride content 17,000 ppm Fluid volume 240 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: Managing Member Date: _____
 Subscribed and sworn to before me this 14th day of April
 2009.
 Notary Public: [Signature]
 Date Commission Expires: 3-20-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ARLENE M. BRUNGARDT
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 3-20-2013

Operator Name: HERTEL OIL COMPANY, LLC Lease Name: BRAUN Well #: 1
 Sec. 36 Twp. 13 S. R. 18W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run: REC'D 5 LOGS W/ADJ'S

RAD. GRD. LOG; DUAL COMPNSD. POROSITY LOG; DUAL INDUCT. LOG; MICRO RESISTIVITY LOG; BORE HOLE COMPNSD. SONIC LOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.47	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC. 34972A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-29-09</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15am</u>	JOB FINISH <u>8:15am</u>
LEASE <u>Braun</u>		WELL # <u>1</u>		LOCATION <u>Hays KS I-70 & Tulan exit</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>1 North 1 1/2 West South into.</u>			

CONTRACTOR Discovery Drilling Rig #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3650

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3600

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 245 60/40 4% Gel 1/4# Flo.

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Matt

BULK TRUCK

378 DRIVER CH

BULK TRUCK

_____ DRIVER _____

COMMON	<u>147</u>	@	<u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@	<u>7.55</u>	<u>739.90</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 61#</u>	@	<u>2.45</u>	<u>149.45</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>245</u>	@	<u>2.25</u>	<u>551.25</u>
MILEAGE	<u>.10/sk/mile</u>			<u>612.50</u>
TOTAL				<u>4,199.60</u>

REMARKS:

25sk @ 3600'

25sk @ 1290'

100sk @ 730'

40sk @ 275'

10sk @ 40'

30sk Rathole

15sk Mousehole

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>875.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>25</u> @ <u>7.00</u> <u>175.00</u>
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL	
	<u>1050.00</u>

CHARGE TO: Hertel Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Dry Hole Plug</u>	@	<u>N-A</u>
	@	
	@	
	@	
	@	
TOTAL		_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME DAVE PRESILING

SIGNATURE [Signature]