

WELL COMPLETION FORM *lost hole
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Not Applicable **MAY 18 2009**

API NO. 15- 187-21142-0000
County Stanton
NE - SW - SE - SW Sec. 1 Twp. 30 S. R. 39 E W
554 Feet from S (circle one) Line of Section
1.767 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Katherine Trust Well # 4-N1-30-39
Field Name Wildcat
Producing Formation _____

Designate Type of Completion **RECEIVED**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3,157.8' Kelley Bushing 3,158.8'
Total Depth 1,696.6916 Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. RA 1/06/09
1/2/2009 1/4/2009 1/9/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan WAPA Dig - 7/23/09
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 5/15/2009
Subscribed and sworn to before me this 15th day of May, 2009.
Notary Public [Signature]
Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Katherine Trust

Well # 4-N1-30-39

Sec. 1 Twp. 30 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>SNRPA</i>	<i>12 1/4"</i>	<i>8 5/8"</i>		<i>1711</i>		<i>750 TOTAL</i>	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <i>Lost hole - plugging pending</i>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION

Production Interval

ALLIED CFMENTING CO., LLC. 30578

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>1-10-09</u>	SEC. <u>1</u>	TWP. <u>30</u>	RANGE <u>39 W</u>	CALLED OUT <u>5:30</u>	ON LOCATION <u>8:30</u>	JOB START	JOB FINISH
LEASE <u>Katherine Trust</u>	WELL# <u>5-NI-</u>	<u>30-39</u>	LOCATION <u>Ulysses KS - South to</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>Conty R D 21 - West to RD E N West</u>				

CONTRACTOR <u>Ellora H-2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface Casing</u>	
HOLE SIZE <u>12-25 T.D.</u>	CEMENT
CASING SIZE <u>8 3/8</u>	AMOUNT ORDERED <u>600 SK 65/35 Poz H</u>
TUBING SIZE	<u>150 SK Prem Plus</u>
DRILL PIPE	

TOOL <u>Sure Seal Flat</u>	DEPTH <u>1669</u>		
PRES. MAX <u>1750</u>	MINIMUM	COMMON <u>light weight</u>	@
MEAS. LINE	SHOE JOINT <u>42</u>	PREMIUM <u>600 SK</u>	@ <u>14.80</u> <u>8880.00</u>
CEMENT LEFT IN CSG. <u>42</u>		GEL	@
PERFS.		CHLORIDE <u>25 SK</u>	@ <u>58.20</u> <u>1455.00</u>
DISPLACEMENT <u>106.2 bbl</u>		ASC	@

EQUIPMENT			
<u>460 - Kirby Harp</u>	<u>420 - Darin Franklin</u>	<u>Prem Plus - 150 SK</u>	@ <u>19.25</u> <u>2887.50</u>
PUMP TRUCK # <u>322</u>	CEMENTER <u>Chester Oliphant #461</u>	<u>Floccle 150 lb</u>	@ <u>2.50</u> <u>375.00</u>
	HELPER <u>Newton Dyche</u>		@
BULK TRUCK # <u>472-468</u>	DRIVER <u>Francisco Rocha</u>		@
	DRIVER <u>Cezar Paria</u>		@
BULK TRUCK # <u>458-462</u>	DRIVER <u>Margarito Ruvalcaba</u>		@
	DRIVER <u>Chris Rodriguez</u>		@
		HANDLING <u>812</u>	@ <u>2.40</u> <u>1948.80</u>
		MILEAGE <u>812 X .105/mi X 68mi</u>	<u>5521.60</u>
		TOTAL	<u>21067.90</u>

REMARKS:
Trucks Requested on Location 4:30 am
Miscommunication - Arrive at 8:30 am
Wait for Pump from Malisne Lodge
on Location 10:
Pump Water Spacer / 600 SK - 65/35
150 SK Prem Plus / Displace 106 bbl
Land Plug Float Holding - Circulated
40 bbl to Pit - 135 SKS

SERVICE	
DEPTH OF JOB	<u>1711 ft</u>
PUMP TRUCK CHARGE	<u>2011.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>68</u>	@ <u>7.00</u> <u>476.00</u>
MANIFOLD <u>1</u>	@ <u>113.00</u> <u>113.00</u>
<u>Bigtime 4 hrs</u>	@ <u>450.00</u> <u>1800.00</u>
TOTAL	<u>800</u>

CHARGE TO: Ellora Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

MAY 18 2009

To Allied Cementing Co., LLC.
 You are hereby requested to receive the cement and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED

PRINTED NAME Mark Kneeland
 SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT	
<u>Weatherford Floats</u>	
<u>8 3/8 Guide Shoe</u>	<u>1</u> @ <u>282.00</u> <u>282.00</u>
<u>8 3/8 Sure Seal Float Collar</u>	@ <u>675.00</u> <u>675.00</u>
<u>8 3/8 Centralizer</u>	<u>10</u> @ <u>62.00</u> <u>620.00</u>
<u>8 3/8 Basket</u>	<u>1</u> @ <u>248.00</u> <u>248.00</u>
<u>8 3/8 Top Plug</u>	<u>1</u> @ <u>113.00</u> <u>113.00</u>
TOTAL	<u>1938.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES [Signature]
 DISCOUNT _____ IF PAID IN 30 DAYS