

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5252
Name: R. P. Nixon Operations, Inc.
Address 1: 207 West 12th Street
Address 2: _____
City: Hays State: KS Zip: 67601 + 3810
Contact Person: Dan A. Nixon
Phone: (785) 628-3834
CONTRACTOR: License # 5252
Name: R. P. Nixon Operations, Inc.
Wellsite Geologist: Brad Hutchison
Purchaser: R. P. Nixon Operations, Inc.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/07/08 11/13/08 12/06/08
Spud Date of Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23501-0000
Spot Description: 24-14S-14W
NW SW NW Sec. 24 Twp. 14 S. R. 14 East West
3630 Feet from North / South Line of Section
4950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Dumler Well #: 22
Field Name: Hall - Gurney
Producing Formation: Lansing/KC
Elevation: Ground: 1798' Kelly Bushing: 1803'
Total Depth: 3205' Plug Back Total Depth: 3177'
Amount of Surface Pipe Set and Cemented at: 455 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3205' RTD
feet depth to: 1980' (bond log) w/ 165 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 21500 ppm Fluid volume: 275 bbls
Dewatering method used: Hauled to Dumler #2 (Sec. 24-14S-14W)
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

A1+1-Dq-7/23/09

See attached logs

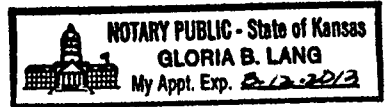
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President of R. P. Nixon Op., Inc. Date: 6/29/09
Subscribed and sworn to before me this 29 day of June,
2009.
Notary Public: Gloria B Lang
Date Commission Expires: 3.12.2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 30 2009



KCC WICHITA

RECEIVED

JUN 30 2009

Side Two

Operator Name: R. P. Nixon Operations, Inc.

Lease Name: Dumler Well #: 22

Sec. 24 Twp. 14 S. R. 14 East West

County: Russell

KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Sonic, Dual Poro., Dual Induct., Micro, RAG, CPI; all by Log-Tech

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite top	770'	+1033
1st Tarkio Sand	2321'	-518
2nd Tarkio Sand	2346'	-543
Heebner	2880'	-1077
Lansing	2943'	-1140
Base Kansas City	3190'	-1387
Pre-Cambrian (sample only)	3198'	-1395

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	455'	60/40 Pozmix	250	2% gel. 3% cc.
Production Casing	7 7/8"	5 1/2"	14#	3203 1/2'	common	165	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3131' LE jet	1500 gal. total (both zones) 20% acid	3142'
1	3112' LE jet	treated simultaneously with above zone	3142'
2	2980'-84'	750 gal. 20% acid	2998'

TUBING RECORD: Size: 2 3/8" Set At: 3070' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 12/28/08 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	85	N/A	345	N/A	35

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Ventd <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3129'-33' 3110'-14'</u> <u>2980'-84' (all L/KC)</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Per telegram by 12/28/08

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2129

Date	11-8-08	Sec.	24	Twp.	14	Range	14	Called Out		On Location		Job Start		Finish	9:30
Lease	DUMLEY	Well No.	22	Location	Russell	County	Russell	State	KS						
Contractor	SHELDON DRIG				Owner	S to Plomin Rd 1 E 1/4 S E into									
Type Job	SURFACE				To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4	T.D.	459												
Csg.	35/3	20#	Depth	455											
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	28.6												
Perf.	CEMENT														

EQUIPMENT				Amount Ordered	250 ex Common										
Pumptrk	5	No.	Cementor	JOE											
			Helper												
Bulktrk	D	No.	Driver	DUG											
			Driver												
Bulktrk	PJ	No.	Driver	TDOO											
			Driver												

JOB SERVICES & REMARKS				Gel:	5.1										
Pumptrk Charge				Chloride:	3.1										
Mileage				Hulls											
Footage				Salt											
			Total	Flowseal											

Remarks:	Run 15' 35/3 20# csg														
	Set 1														
	NITEX: Pump 250 ex Common														
	2% GEL 3% CL														
	15.6' / 144 1.36 A's														
	30.6 150's total DRIG														
	Close valve on csg														
	Gong Creek thru to S														
	CIRL OUT TO RE														
	Thanki														
	TDOO DUG														
	JOB														
X Signature	[Signature]														

Quality Oilwell Cementing

Handling	263.0
Mileage	.07 PER SK PER MILE
Sub Total	
Total	
Floating Equipment & Plugs	Wooden Plug
Squeeze Manifold	
Rotating Head	

RECEIVED
JUN 20 2009
KCG WICHITA
Discount
Total Charge

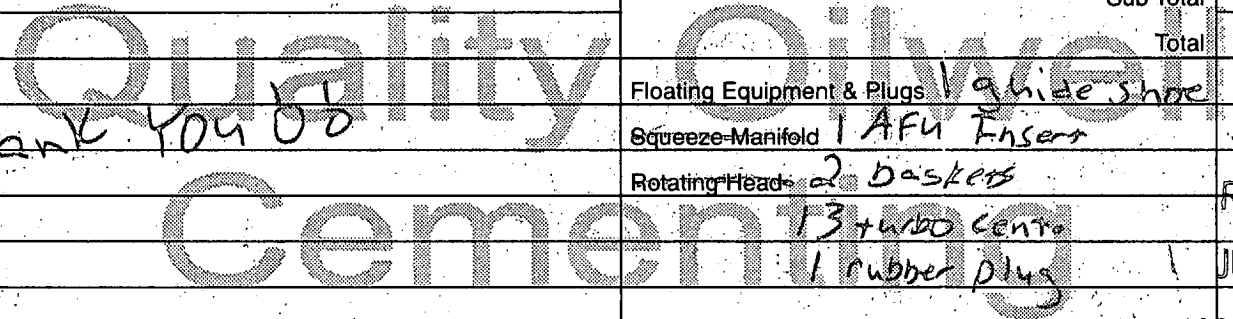
PLEASE
CALL
V. MAW

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2355

Date	11-14-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	7:00AM
Lease	Dumler	Well No.	#22	Location	Russell	45 E 1/2 S		County	RS	State	KS				
Contractor	Shields				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Production string				T.D.	3205									
Hole Size	7 7/8				Depth	3197									
Csg.	5 1/2 15.5 lb				Depth	Pipe set at 3203									
Tbg. Size					Street										
Drill Pipe					City	State									
Tool					Depth	The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	27.80				Shoe Joint	27.80									
Press Max.					Minimum										
Meas Line					Displace	75 1/2 bbl									
Perf.					CEMENT										
EQUIPMENT					Amount Ordered	210 Com 10% salt									
Pumptrk	1	No.	Cementer	Brandon	Consisting of	500 gal mud clear - 48									
Bulktrk	10	No.	Helper	DAN	Common										
Bulktrk	PU	No.	Driver	STEVE	Poz. Mix										
JOB SERVICES & REMARKS					Gel.										
Pumptrk Charge					Chloride										
Mileage					Hulls										
Footage					Salt										
Total					Flowseal										
Remarks:															
30 sx Rat hole															
15 sx mouse hole					Sales Tax										
Land plug # 1300 / 1300 #					Handling										
					Mileage										
					Sub Total										
					Total										
Thank You!! 					Floating Equipment & Plugs	Vehicle shoe									
					Squeeze-Manifold	1 AFU Insert									
					Rotating Head	2 baskets									
						13 turbo center 1 rubber plug									
X Signature <i>Duane Achterberg</i>					RECEIVED										
					JUN 30 2009										
					KCC WICHITA										
					Tax										
					Discount										
					Total Charge										