

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Can
be
filled
in*

OPERATOR: License # 5252
Name: R. P. Nixon Operations, Inc.
Address 1: 207 West 12th Street
Address 2: _____
City: Hays State: KS Zip: 67601 + 3810
Contact Person: Dan A. Nixon
Phone: (785) 628-3834
CONTRACTOR: License # 5252
Name: R. P. Nixon Operations, Inc.
Wellsite Geologist: _____
Purchaser: R. P. Nixon Operations, Inc.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: R.P. Nixon Operations, Inc
Well Name: #2 Dumler
Original Comp. Date: 6/28/47 Original Total Depth: 2311'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/18/08 11/28/08 12/10/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-05114-00-01
Spot Description: 24-14S-14W
NE SE NW Sec. 24 Twp. 14 S. R. 14 East West
3630 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Dumler Well #: 2
Field Name: Hall - Gurney
Producing Formation: Tarkio
Elevation: Ground: 1778' Kelly Bushing: 1783' (new)
Total Depth: 2446' Plug Back Total Depth: 2368'
Amount of Surface Pipe Set and Cemented at: 755' (10") Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
sx gmt.
Alt-Dlg-7/23/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 21500 ppm Fluid volume: 275 bbls
Dewatering method used: Hauled to Kuhn A #3
Location of fluid disposal if hauled offsite:
Operator Name: R.P. Nixon Oper. Inc.
Lease Name: Kuhn A #3 License No.: 5252
Quarter SE Sec. 5 Twp. 14 S. R. 16 East West
County: Ellis Docket No.: (for new well to be drilled)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: President of R. P. Nixon Oper., Inc Date: 6/29/09
Subscribed and sworn to before me this 1 day of July,
20 09.
Notary Public: *[Signature]*
Date Commission Expires: 3.12.2013

NOTARY PUBLIC - State of Kansas
GLORIA B. LANG
My Appt. Exp. 3-12-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R. P. Nixon Operations, Inc. Lease Name: Dumler Well #: 2
 Sec. 24 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG and Bond Log by Log-Tech	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>1st Tarkio</td> <td>2303'</td> <td>-520</td> </tr> <tr> <td>2nd Tarkio Sand</td> <td>2329'</td> <td>-546</td> </tr> <tr> <td>3rd Tarkio Sand</td> <td>2352'</td> <td>-569</td> </tr> <tr> <td>Old TD</td> <td>2311'</td> <td>-528</td> </tr> <tr> <td>DDTD</td> <td>2446'</td> <td>-663</td> </tr> </table>	Name	Top	Datum	1st Tarkio	2303'	-520	2nd Tarkio Sand	2329'	-546	3rd Tarkio Sand	2352'	-569	Old TD	2311'	-528	DDTD	2446'	-663
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing		10 1/2" (existing)		755'			
Production casing		8 5/8" (existing)		2293'			
Production casing	7 7/8"	5 1/2" (new)	15.5#	2365'	common	400	10% salt

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Cement circulated to surface in 5 1/2" annulus

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2352'-60'	Zones communicated; treated all	2368'
4	2329'-34'	three zones w/10% mud acid	2368'
4	2303'-10'		2368'

TUBING RECORD: Size: 2 3/8" Set At: 2350' Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 1/16/09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls. <u>2.5</u>	Gas Mcf <u>N/A</u>	Water Bbbls. <u>38</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>35</u>
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Perforation w/ 8 perforators

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2353'-60' 2329'-34' 2303'-10'</u>
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