

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

*Can  
see  
6/24/09*

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638  
Name: Metro Energy Group, Inc.  
Address 1: Southbridge Office Park 1741 East 71 Street  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74136 + 5 1 0 8  
Contact Person: Robert F. Pfannenstiel  
Phone: ( 918 ) 392-5678  
CONTRACTOR: License # 33549  
Name: Landmark Drilling, LLC  
Wellsite Geologist: Robert F. Pfannenstiel  
Purchaser: Sunoco (Oil) Shawmar Oil & Gas Co. Inc. (Gas)  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
01-05-09 1-12-09 3-04-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 115-21402-0000  
Spot Description: \_\_\_\_\_  
NW SW SE Sec. 03 Twp. 19 S. R. 03  East  West  
990 Feet from  North /  South Line of Section  
2,970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Marion  
Lease Name: Scully Well #: 2-3  
Field Name: Lost Springs  
Producing Formation: Mississippian Chat  
Elevation: Ground: 1394 Kelly Bushing: 1400  
Total Depth: 3087 Plug Back Total Depth: 3074  
Amount of Surface Pipe Set and Cemented at: 236 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>SK cmt.</sup>  
AH1-Dlg-7/23/09

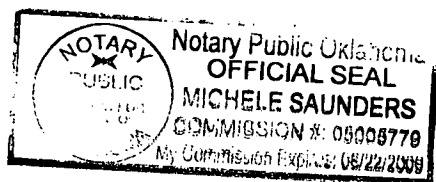
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1300 ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Evaporation and Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Robert F. Pfannenstiel  
Title: Robert F. Pfannenstiel Date: 6-02-09  
Subscribed and sworn to before me this 20<sup>th</sup> day of June, 2009.  
Notary Public: Michele Saunders  
Date Commission Expires: 06/22/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



KANSAS CORPORATION COMMISSION  
JUN 04 2009

Operator Name: Metro Energy Group, Inc. Lease Name: Scully Well #: 2-3  
 Sec. 03 Twp. 19 S. R. 03  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Compensated Neutron-Density, Dual Induction,                  Micro Log, Sonic Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>1870</td> <td>-470</td> </tr> <tr> <td>Base of Kansas City</td> <td>2268</td> <td>-868</td> </tr> <tr> <td>Mississippian Chat</td> <td>2432</td> <td>-1032</td> </tr> <tr> <td>Mississippian Lime</td> <td>2482</td> <td>-1082</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2554</td> <td>-1154</td> </tr> <tr> <td>Viola Lime</td> <td>2829</td> <td>-1429</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>2976</td> <td>-1576</td> </tr> </table>	Name	Top	Datum	Lansing-Kansas City	1870	-470	Base of Kansas City	2268	-868	Mississippian Chat	2432	-1032	Mississippian Lime	2482	-1082	Kinderhook Shale	2554	-1154	Viola Lime	2829	-1429	Arbuckle Dolomite	2976	-1576
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Viola Lime	2829	-1429																							
Arbuckle Dolomite	2976	-1576																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	236' GL	Class "A"	165	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	3074' GL	Thick Set	170	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2spf & 4spf	2908-2913'KB	250 Gal 15% NE-FE	2908
2spf & 4spf	2438-2442 and 2452-2462'KB	1500 Gal 15% NE-FE, Frac with 1699 bbls Gelled KCL and 35,250# of 20/40	2438

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>2481.65</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, S/W or Enhr. <u>March 5, 2007</u> <u>3/05/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>35</u>	Water Bbls. <u>325</u>
		Gas-Oil Ratio <u>2900:1</u>	Gravity <u>39</u>

*Per telcom w/ open 6/7/09*

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2438-2442 &amp; 2452-2462 'KB</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 228293

Invoice Date: 01/09/2009 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP  
1741 E. 71ST STREET  
TULSA OK 74136  
(918)493-2880

SCULLY 2-3  
20745  
01-06-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7500	375.00
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1700	59.50
1107	FLO-SEAL (25#)	125.00	2.1000	262.50
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	465.00	1.20	558.00
463	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00

9208  
Cement /  
SMLS

KANSAS CORPORATION COMMISSION

JUN 04 2009

Parts:	2924.50	Freight:	.00	Tax:	184.25	AR	4610.75
Labor:	.00	Misc:	.00	Total:	4610.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

RTP

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, L.L.C.

**ENTERED**

TICKET NUMBER 20745  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-09	5485	Scully 2-3	3	19	3E	Cherokee
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 241' CASING SIZE & WEIGHT 8 5/8"  
CASING DEPTH 232' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk C.5 CEMENT LEFT in CASING 15'  
DISPLACEMENT 14 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 165 sacks class "A" cement w/ 370 ccs 270 gal + 3/4" flocc @ 15" per year. Displace w/ 14 Bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	225.00	225.00
5406	60	MILEAGE	3.65	219.00
11043	165 sacks	class "A" cement	13.50	2227.50
1102	500 "	370 ccs	.75	375.00
1118A	350 "	270 gal	.17	59.50
1107	125 "	3/4" flocc @ 15"	2.10	262.50
5407A	7.75	ton-mileage bulk tire	1.20	558.00
			Subtotal	4424.50
			SALES TAX	184.25
			ESTIMATED TOTAL	4608.75

KANSAS CORPORATION COMMISSION  
JAN 04 2009  
EUREKA

Revin 3737

208293

AUTHORIZATION called by Landman O&G TITLE Contractor DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
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INVOICE

Invoice # 228369

Invoice Date: 01/14/2009 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP  
1741 E. 71ST STREET  
TULSA OK 74136  
(918)493-2880

SCULLY 2-3  
20757  
01-12-09

Part Number	Description <i>Production Casings</i>	Qty	Unit Price	Total
1126A	THICK SET CEMENT	170.00	17.0000	2890.00
1110A	KOL SEAL (50# BAG)	850.00	.4200	357.00
1111A	SODIUM METASILICATE	100.00	1.8000	180.00
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4130	CENTRALIZER 5 1/2"	10.00	46.0000	460.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	6.00	100.00	600.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
479 TON MILEAGE DELIVERY	561.00	1.20	673.20

KANSAS CORPORATION COMMISSION

*9308  
cement*

JUN 04 2009  
REGISTERED

Parts:	4718.00	Freight:	.00	Tax:	297.24	AR	7432.44
Labor:	.00	Misc:	.00	Total:	7432.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date *RIFP*



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 20757  
LOCATION EUREKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-09	5485	Scully 2-3	23	195	35	Osage
CUSTOMER <u>Metro Energy Group, Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1741 E. 71st</u>			<u>445</u>	<u>Justin</u>		
CITY <u>Tulsa</u>			<u>479</u>	<u>John</u>		
STATE <u>OK</u>			<u>437</u>	<u>DAVE</u>		
ZIP CODE <u>74136</u>						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2" 14" New  
 CASING DEPTH 3074' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PRTD 3054' KB  
 SLURRY WEIGHT 13.7 # SLURRY VOL 53 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 22'  
 DISPLACEMENT 75.0 BBL DISPLACEMENT PSI 800 MAX PSI 1200 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting; Rig up to 5 1/2" casing. Break Circulation w/ 5 BBL fresh water. Pump 15 BBL metasilicate Pre Flush, 5 BBL water spacer. Mixed 170 SKS THICK Set Cement w/ 5" Kol-Seal /sk @ 13.7 #/gal, yield 1.75. Shut down. wash out pump & lines. Release Plug. Displace w/ 75 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	60	MILEAGE	3.65	219.00
1126 A	170 SKS	THICK Set Cement	17.00	2890.00
1110 A	850 #	Kol-Seal 5" /sk	.42	357.00
1111 A	100 #	Metasilicate Pre Flush	1.80 #	180.00
5407 A	9.35 TONS	60 miles BULK TRUCK	1.20	673.20
5502 C	6 HRS	80 BBL VAC TRUCK	100.00	600.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 Latch down Plug	242.00	242.00
4159	1	5 1/2 AFU Float shoe	328.00	328.00
4104	1	5 1/2 Cement Basket	219.00	219.00
4130	10	5 1/2 Centralizers	46.00	460.00
			Sub Total	7135.20
		THANK YOU	SALES TAX 6.3%	297.24
			ESTIMATED TOTAL	7432.44

Revin 3737  
 AUTHORIZATION Witnessed By Gary Reed TITLE Well Site Consultant DATE \_\_\_\_\_  
 228369