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NOV 17 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Ace Drill-N
License: 33006
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-21-2004</u>	<u>7-1-2004</u>	<u>7-14-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21892-00-00
County: Kingman
____ E/2 SE Sec. 34 Twp. 30 S. R. 9 East West
1320 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keimig-McDaniel Well #: 6-34
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian Chat
Elevation: Ground: 1704' Kelly Bushing: 1707'
Total Depth: 4530' Plug Back Total Depth: 4518'
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 9-4-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C. Houghton
Title: Production Engineer Date: November 16, 2005
Subscribed and sworn to before me this 16th day of November
20 05.
Notary Public: Susie Hensiek
Date Commission Expires: July 18, 2009

KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SUSIE HENSIEK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT EXP 07/18/09

Operator Name: Pioneer Exploration LTD. Lease Name: Keimig-McDaniel Well #: 6-34
 Sec. 34 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name		Top	Datum
Indian Cave		2467'	-760'
Wabausee		2517'	-810'
Topeka		3027'	-1320'
Heebner Shale		3485'	-1778'
Lansing		3696'	-1989'
Stark Shale		4111'	-2404'
Cherokee Shale		4348'	-2641'
Mississippian		4406'	-2699'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	272'	60/40 Poz	300	3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4527'	AA2	200	10% Salt 5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4406-4484'	3000 gal 15% NeFe Acid	4406-4484'
		Fracture 52000 gal gel 105000 # sand	4406-4484'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4505		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8-18-2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	14	3		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4406-4484'
(If vented, Submit ACO-18.) Other (Specify) _____



TREATMENT REPORT

Customer ID		Date	
Customer: PIONEER Expl.		7-1-04	
Lease: KEEMES - Mc DANIELS		Lease No.	Well # 6-34
Field Order # 3443	Station: PRATT	Casing: 4 1/2	Depth: 4527
Type Job: 4 1/2 L.S. NEW WELL		County: KINGMAN	State: KS
Formation: TD: 4530		Legal Description: 34-30S-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
4 1/2				200 SKS AA-2 (Pre)				
Depth: 4527	Depth	From	To	Pre Pad: 10% SAIT 5' GILSONITE	Max: 8% FLA-322	5 Min.		
Volume: 71.98	Volume	From	To	Pad: 1% D-ACE-1 75% G	Min: 8-130K	10 Min.		
Max Press: 2000	Max Press	From	To	Frac: 15% EAL 1.44 FT3	Avg:	15 Min.		
Well Connection: P.C	Annulus Vol.	From	To	15% S/SO P62 R	HHP Used: M HOLES			Annulus Pressure
Plug Depth: 4527	Packer Depth	From	To	Flush: 24 SAIT 12 M. FLUW	Gas Volume			Total Load

Customer Representative: DEON Station Manager: D. ATRY Treater: T. SEBA

Service Units	114	26	72
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PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					CALLED out
1:30					DU LUG W/FE RUN IT'S 4 1/2 10.5 ^{NEW} CSC SET 1
					AFU F.SHOE BOTTOM 1 JT. CENT ABOVE FS PL-2-3-S-7
					CMT BELT 13
5:25					CSC ON BOTTOM TAG DROP BALL
5:31					Hook up TO CSC = BREAK CIRC W/RTG
5:50	300		24	4	START PUMPING PREFLUSHES
			12		24 Bbls SAIT
			5		12 Bbls M. FLUW
					5 Bbls H2O
					START MEX. Run, 200 SKS AA-2 15% EAL
			51.29		SHUT DOWN RELEASE Plug SW
			10		CLEAR P. LINES
6:14	200			6 1/2	START OISP
	500		57 1/2	4	LIFT CMT
6:25	1000		73	3	PLUG DOWN
	1500				PSI up CSC
6:27					RELEASE = HELLO
					JOB Complete
					THANKS - TODD

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INVOICE NO.
Date **7-1-04**
Customer ID

Subject to Correction

FIELD ORDER 8443

Lease **KEIMIG-McDANIEL** Well # **6-34** Legal **34-30S-9W**
 County **KINGMAN** State **Ks** Station **PROT**
 Depth **1051/ft** Formation **...** Shoe Joint **...**
 Casing **4 1/2** Casing Depth **4527** TD **4530** Job Type **4 1/2 L.S. NEW WELL**
 Customer Representative **T. SEBA** Treasurer

CHARGE

AFE Number PO Number

Materials Received by **X [Signature]**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	200 SKS	AA-2 (PREM)				
D-204	15 SKS	50/50 PUZ (COMMON)				
C-195	151 LBS	FLA-322				
C-221	1027 LBS	SAIT				
C-243	19 LBS	DEFOAMER				
C-312	141 LBS	GAS-BLOK				
C-321	997 LBS	GILSONITE				
F-100	5 EA	TURBOLIZER 4 1/2				
F-125	1 EA	CMT BSKT				
F-210	1 EA	AFU-FLOAT SHOE				
F-142	1 EA	TOP RUBBER PLUG				
C-141	5 GAL	CC-1				
C-221	400 LBS	SAIT				
C-302	500 GAL	MUD PLUS H				
E-100	40 MT	HEAVY VEH. MT				
E-101	40 MT	P.U. MT				
E-102	402 TM	BULK DELIVERY				
E-107	215 SKS	CMT SERV. CHARGE				
R-701	1 EA	RAMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PRIC + TAXES		7,670.36		

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10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**

Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office