

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: PO BOX 82
City/State/Zip: SPIVEY KS 67142-0082
Purchaser: _____
Operator Contact Person: MARVIN A. MILLER
Phone: (620) 532-3794
Contractor: Name: FOSSIL DRILLING, INC.
License: 33610
Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/23/05 10/01/05 P & A 10/01/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21530-00-00
County: HARPER
NE NW SE Sec. 1 Twp. 31 S. R. 8 East West
2310' feet from (S) / N (circle one) Line of Section
1650' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MCINTIRE Well #: 2
Field Name: SPIVEY-GRABS-BASIL

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1646 Kelly Bushing: 1655
Total Depth: 4437 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 9-7-08
(Data must be collected from the Reserve Pit) P & A 10-01-05
Chloride content _____ ppm Fluid volume 40 bbls
Dewatering method used HAULED OFFSITE

Location of fluid disposal if hauled offsite:
Operator Name: MESSENGER PETROLEUM
Lease Name: NICHOLAS SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MARVIN A. MILLER, PRES. Date: 11/18/05
Subscribed and sworn to before me this 18th day of November
20 05
Notary Public: Kathy Hill
Date Commission Expires: 01-04-2007



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____
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ORIGIN

Operator Name: MTM PETROLEUM, INC. Lease Name: MCINTIRE Well #: 2310'
 Sec. 1 Twp. 31 S. R. 8 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
HEEBNER SH	3393	-1738
LANSING	3646	-1991
KANSAS CITY	3894	-2239
STARK SHALE	4042	-2387
MISSISSIPPIAN	4407	-2752

~~DUAL INDUCTION~~
~~DUAL COMPENSATED POROSITY~~

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	10.5#	208	60/40 POZMIX	200	2@GEL;3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) P & A 10/01/05

Production Interval

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TREATMENT REPORT

Customer ID		Date	
Customer <i>M/M PETROLEUM</i>		<i>10-1-05</i>	
Lease <i>MCINTIRE</i>		Lease No.	Well # <i>2</i>
Field Order # <i>11668</i>	Station <i>PRATT</i>	Casing	Depth
Type Job <i>P.T.A. NEW WELL</i>	Formation	County <i>KINGMAN</i>	State <i>KS</i>
Legal Description <i>1-315-8W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		-Acid <i>145 SKS 60/40 P2</i>	RATE	PRESS	ISP	
Depth	Depth	From	To	Pre Pad <i>4% CEMENT GEL</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	H-IP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>BRIAN SROXY</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M McVIRK</i>
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Service Units	<i>109</i>	<i>226</i>	<i>346</i>	<i>570</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0615</i>					<i>ON LOCATION</i>
<i>0700</i>		<i>1st</i>	<i>PLUG</i>		<i>@ 1300' w 35 SKS</i>
			<i>2.0</i>	<i>4.5</i>	<i>H2O AHEAD</i>
<i>0704</i>			<i>8.9</i>	<i>4.5</i>	<i>MIX SLURRY @ 13.7" w 5.25 BBLS H2O</i>
<i>0706</i>			<i>15</i>	<i>4.5</i>	<i>DISP</i>
		<i>2nd</i>	<i>PLUG</i>		<i>@ 900' w 35 SKS</i>
<i>0734</i>			<i>12</i>	<i>4.5</i>	<i>H2O AHEAD</i>
			<i>8.9</i>	<i>4.5</i>	<i>MIX SLURRY @ 13.7" w 5.7 BBLS H2O</i>
<i>0744</i>			<i>10.5</i>	<i>4.5</i>	<i>DISP</i>
		<i>3rd</i>	<i>PLUG</i>		<i>@ 250' w 35 SKS</i>
<i>810</i>			<i>8.9</i>	<i>4.5</i>	<i>MIX SLURRY @ 13.7" w 5.7 TO MIX</i>
			<i>1.25</i>	<i>4.5</i>	<i>DISP.</i>
<i>830</i>		<i>4TH</i>	<i>PLUG</i>		<i>@ 60' w 25 SKS</i>
			<i>6.3</i>		<i>SLURRY @ 13.7" w H2O TO MIX</i>
<i>0900</i>		<i>RAT HOLE</i>			<i>CIRCULATE TO TOP</i>
					<i>MIX 15 SKS @ 13.7"</i>
					<i>CIRCULATE TO TOP</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

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TREATMENT REPORT

Customer ID	Date
Customer M.T.M. Petroleum, Incorporated	9-23-05
Lease McIntire	Lease No.
	Well # 2

Field Order # 10806	Station Pratt	Casing 8 7/8" 24#/ft.	Depth 210'	County Kingman	State KS.
Type Job Cement-Surface Pipe-New Well			Formation	Legal Description 1-315-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8" 24#/ft.	Tubing Size	Shots/Ft		200 sacks 60/40 Pz 2 with	RATE	PRESS	ISIP
Depth 210	Depth	From	To	2% Gel, 3% C.C., 1/4 #/sk. Cell flake			5 Min.
Volume 13.36	Volume	From	To	14.72 #/Gal., 5.71 Gal./sk., 1.25 CU.FT./sk.			10 Min.
Max Press 200 P.S.I.	Max Press	From	To				15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 195'	Packer Depth	From	To	Flush 12.5 Bbl. Fresh H ₂ O	Gas Volume		Total Load

Customer Representative Brian Sirotky	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	226	305	575				
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Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30						Trucks on location and hold safety meeting
10:00						Fossil Drilling start to run 5 joints new 24# 8 7/8" casing
11:15						Casing in well. Break circulation with rig pump
11:30		300			5	Start Fresh H ₂ O Pre-Flush
11:35		300		20	5	Start mixing cement
11:42				65		Stop pumping. Shut in head. Release plug. Open head
11:45		200			5	Start Fresh H ₂ O Displacement
11:48		300		12.5		Plug down. Circulated cement to cellar
						Shut in head
						Wash up pump truck
12:30						Job Complete
						Thanks
						Clarence R. Messick

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