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NOV 23 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31406
Name: Prairie Resources, Inc.
Address: 2530 NW Willow Road
City/State/Zip: Medicine Lodge, KS 67104
Purchaser: n/a
Operator Contact Person: Robert W. Packard
Phone: (620) 886-3431
Contractor: Name: Fossil Drilling Inc.
License: 33610
Wellsite Geologist: Joe M. Baker
Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
11-3-05 11-10-05 11-11-05
Spud Date or 11-3-05 Date Reached TD 11-10-05 Completion Date or
Recompletion Date 11-11-05 Completion Date or
Recompletion Date

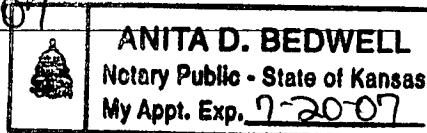
API No. 15 - 007-22940-00-00
County: Barber
NE NE SE Sec. 22 Twp. 31 S. R. 13 [] East [] West
2145 feet from (S) / N (circle one) Line of Section
410 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Packard Well #: 1-22
Field Name: Nurse
Producing Formation: n/a
Elevation: Ground: 1576 Kelly Bushing: 1588
Total Depth: 4248 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan Alt. I SB 9-9-08
(Data must be collected from the Reserve Pit) P&A 11-11-05
Chloride content unknown ppm Fluid volume 685 bbls
Dewatering method used Settling pit
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Packard PRESIDENT
Title: President Date: 11-21-05
Subscribed and sworn to before me this 21st day of November, 2005.
Notary Public: Anita D. Bedwell
Date Commission Expires: 7-20-07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution



11

Operator Name: Prairie Resources, Inc. Lease Name: Packard Well #: 1-22
 Sec. 22 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: None - Mud Log attached</p>	<table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave SS</td> <td>2623</td> <td>-1035</td> </tr> <tr> <td>Heebner</td> <td>3541</td> <td>-1453</td> </tr> <tr> <td>Upper Douglas SS</td> <td>3600</td> <td>-2012</td> </tr> <tr> <td>Lower Douglas SS</td> <td>3674</td> <td>-2086</td> </tr> <tr> <td>Stark Shale</td> <td>4056</td> <td>-2468</td> </tr> <tr> <td>Mississippi Chert</td> <td>4234</td> <td>-2646</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Indian Cave SS	2623	-1035	Heebner	3541	-1453	Upper Douglas SS	3600	-2012	Lower Douglas SS	3674	-2086	Stark Shale	4056	-2468	Mississippi Chert	4234	-2646
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	224'	60/40 POZ	175	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

23003

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>03 Nov 05</i>	SEC. <i>22</i>	TWP. <i>31s</i>	RANGE <i>13w</i>	CALLED OUT <i>1030pm</i>	ON LOCATION <i>1200Am</i>	JOB START <i>330Am</i>	JOB FINISH <i>430Am</i>
LEASE <i>Packard</i>	WELL # <i>1-22</i>	LOCATION <i>Mingonia corner, 1 3/4 w, N/2 to</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Fossil #1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *225*
 CASING SIZE *8 5/8* DEPTH *224*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *200* MINIMUM *100*
 MEAS. LINE SHOE JOINT *NA*
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *13 1/4 Bbls Fresh H₂O*

OWNER *Prarie Resources*
 CEMENT
 AMOUNT ORDERED *175sk 60:40 2% ope / + 3% ecc*

COMMON	<i>105</i>	<i>A</i>	@	<i>8.70</i>	<i>913.50</i>
POZMIX	<i>70</i>		@	<i>4.70</i>	<i>329.00</i>
GEL	<i>3</i>		@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>6</i>		@	<i>38.00</i>	<i>228.00</i>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>184</i>		@	<i>1.60</i>	<i>294.40</i>
MILEAGE	<i>10</i>	<i>X 184</i>	<i>X .06</i>		<i>180.00</i>
<i>Min chrg</i>					TOTAL <i>1986.90</i>

EQUIPMENT
 PUMP TRUCK CEMENTER *D. FELTO*
 # *352* HELPER *T. CUSHENBERY*
 BULK TRUCK
 # *393* DRIVER *L. FREEMAN JR.*
 BULK TRUCK
 # DRIVER

REMARKS:

*Pipe on Broom, Break Circ, Pump 5 Bbls Fresh H₂O
 Plug Flush, Pump 175sk 60:40:2+3%ecc, Stop Pump
 Release Plug, Start Disp., Wash up on top
 Plug, Disp. 13 1/4 Bbls Fresh H₂O, Stop Pump
 Shot in, cement D. & Circ.*

CHARGE TO: *Prarie Resources*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>224</i>		
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>10</i>	@	<i>5.00</i> <i>50.00</i>
MANIFOLD <i>head rent</i>		@	<i>75.00</i> <i>75.00</i>
		@	
		@	

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NOV 23 2005 TOTAL *795.00*

KCC WICHITA
 PLUG & FLOAT EQUIPMENT

<i>1-Wooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
	@		
TOTAL			<i>55.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE *A* *JW Packard*

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
A R W PACKARD
 PRINTED NAME

ALLIED CEMENTING CO., INC.

22964

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>11-11-05</u>	SEC. <u>22</u>	TWP. <u>31S</u>	RANGE <u>13W</u>	CALLED OUT <u>1:30 am</u>	ON LOCATION <u>3:00 am</u>	JOB START <u>5:20 am</u>	JOB FINISH <u>6:35 am</u>
LEASE <u>PACKARD</u>		WELL # <u>1-22</u>	LOCATION <u>MIGONIA CORNER, 1 3/4 W, N/INTO BARBER</u>		COUNTY <u>BARBER</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Fossil #1
 TYPE OF JOB ROTARY PLUG
 HOLE SIZE 7 7/8" T.D. 600'
 CASING SIZE 8 5/8" DEPTH 224'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 600'
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 397 HELPER CHRIS R.
 BULK TRUCK _____
 # 364 DRIVER MARK C.
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

1st PLUG, 600', LOAD HOLE, PUMP 50 SK
60:40:6, DISPLACE WITH FRESH WATER.
2nd PLUG, 270', LOAD HOLE, PUMP 50 SK
60:40:6, DISPLACE WITH FRESH WATER.
3rd PLUG, 60', LOAD HOLE, PUMP 20 SK
60:40:6, PLUG AT HOLE WITH 15 SK 60:58:6
6, WASH UP, RIG DOWN.

OWNER PRARIE RESOURCES

CEMENT
 AMOUNT ORDERED 135 sk 60:40:6

COMMON	<u>81</u>	<u>A</u>	@	<u>8.70</u>	<u>704.70</u>
POZMIX	<u>54</u>		@	<u>4.70</u>	<u>253.80</u>
GEL	<u>7</u>		@	<u>14.00</u>	<u>98.00</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>142</u>		@	<u>1.60</u>	<u>227.20</u>
MILEAGE	<u>10</u>	<u>x 142</u>	<u>x .06</u>		<u>180.00</u>
		<u>Min</u>			
		<u>chg.</u>			
TOTAL					<u>1463.70</u>

SERVICE

DEPTH OF JOB 600'
 PUMP TRUCK CHARGE _____ 1665.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 10 @ 5.00 50.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 715.00

CHARGE TO: PRARIE RESOURCES
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED _____ @ _____
 NOV 23 2005 _____ @ _____
 KCCWICHITA _____ @ _____

TOTAL _____

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**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

TAX _____
 TOTAL CHARGE ~~715.00~~
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

Larry Belding

LARRY BELDING

PRINTED NAME