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OCT 26 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORI

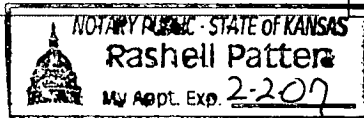
Operator: License # 6039  
 Name: L. D. DRILLING, INC.  
 Address: 7 SW 26 AVE.  
 City/State/Zip: GREAT BEND, KANSAS 67530  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: L. D. DAVIS  
 Phone: (620) 793-3051  
 Contractor: Name: L. D. DRILLING, INC.  
 License: 6039  
 Wellsite Geologist: KIM SHOEMAKER  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 10/8/05 10/14/05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 009-24874-0000  
 County: BARTON  
S/2 - SE - SW - \_\_\_\_\_ Sec. 16 Twp. 18 S. R. 15  East  West  
330 feet from S / N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: MAULER Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1929' Kelly Bushing: 1934'  
 Total Depth: 3501' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 834 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan AH. I SB 9-9-08  
 (Data must be collected from the Reserve Pit) P&A 10-15-05  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Woodruff  
 Title: SEC/TREASURER Date: Oct 24, 2005  
 Subscribed and sworn to before me this 24 day of October,  
 20 05.  
 Notary Public: Rashell Patten  
 Date Commission Expires: 02-02-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: L. D. DRILLING, INC. Lease Name: MAULER Well #: 1  
 Sec. 16 Twp. 18 S. R. 15  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                  |               |                     |              |                             |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|------------------|---------------|---------------------|--------------|-----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                  |               |                     |              |                             |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement      | # Sacks Used | Type and Percent Additives  |
| <b>SURFACE</b>                                                                      | <b>12 1/4"</b>    | <b>8 5/8"</b>             | <b>24#</b>       | <b>834'</b>   | <b>A-CON</b>        | <b>200</b>   | <b>3%cc,2%Calset,1/4#CF</b> |
|                                                                                     |                   |                           |                  |               | <b>60/40 Pozmix</b> | <b>150</b>   | <b>2%Gel,3%cc,1/4#CF</b>    |
|                                                                                     |                   |                           |                  |               |                     |              |                             |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--------------------------------------------------------------------|
|               |      |        |           |                                                                    |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method                                                                                                                             |
|--------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|
|                                                  | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: MAULER #1  
 S/2 SE SW Sec 16-18-15  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Barton Co., KS  
 CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 1929'  
 KB: 1934'  
 SPUD: 1:00 A.M. 10/08/05 PTD: 3600'  
 SURFACE: Ran 20 jts of New 24# 8 5/8" Casing, Tally 879.59, Set @ 834', w/ 200 sx  
 A Con 3% CC 2% Cal-Set 1/4# Cell Flake 12# per gal. & w/ 150 sx 60/40 Pozmix  
 1/4# Cell Flake 14.7# per gal; PLUG DOWN 6:45 P.M. 10/08/05 Did Circulate

10/07/05 Move in & Rig Up  
 10/08/05 393' Wait on Cement  
 10/09/05 850' Drilling (Drill Plug @ 6:00 A.M.)  
 10/10/05 1803' Drilling (Circ Chase Zone)  
 10/11/05 2280' Drilling  
 10/12/05 3060' Rig Chk - Displaced @ 2945'  
 10/13/05 3275' Drilling - Straighten Hole @3237'(1 1/4)  
 10/14/05 3481' Tool on bottom w/ DST #5  
 10/15/05 3501' RTD D & A

\*\*\* Due to lack of commercial gas or oil recovery  
 it was decided to abandon hole.

1st Plug 100 sx @ 950'  
 2nd Plug 30 sx @ 350'  
 3rd Plug 10 sx @ 40'  
 4th Plug 15 sx @ Rathole  
 Total 155 sx of 60/40 Pozmix, 6% gel, 1/4# flo-seal / sx  
 State Plugger - Case Morris  
 Plug Down 8:45 A.M. 10/15/05

DST #1 1750 - 1849' Chase  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: bb 11 min  
 2nd Open: blt to 10"  
 RECOVERY: 250' gip, 100' gcm  
 IFP: 27-51 ISIP: 330  
 FFP: 57-76 FSIP: 312  
 TEMP: 84 Degrees

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DST #2 3215 - 3237' Lansing A & B  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: bb 6 min  
 2nd Open: bp 1 min  
 RECOVERY: 900' gas in pipe, 15' gassy  
 cut mud, 10% gas  
 IFP: 15-20 ISIP: 791  
 FFP: 18-22 FSIP: 817  
 TEMP: 106 Degrees

DST #3 3137 - 3164' (Straddle Test Toronto)  
 TIMES: 15-15 out  
 BLOW: 1st Open: 1" blow  
 2nd Open:  
 RECOVERY: 20' mud  
 IFP: 19 ISIP: 38  
 FFP: 23 FSIP:  
 TEMP: 105 degrees

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: MAULER #1  
S/2 SE SW Sec 16-18-15  
WELLSITE GEOLOGIST: KIM SHOEMAKER Barton Co., KS  
CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 1929'  
KB: 1934'  
SPUD: 1:00 A.M. 10/08/05 PTD: 3600'

DST #4 3343 - 3415'

TIMES: 15-15- out of hole IFP: 20-21 ISIP: 35  
BLOW: 1st Open: 1/2" blo decrease to 1/4" TEMP: 98 degrees  
RECOVERY: 5' drilling mud

DST #5 3411 - 3481' Gorham/ Reagan

TIMES: 30-30-30-30  
BLOW: 1st Open: 1 1/2" blo decrease to 1/2"  
2nd Open: 1 1/2" decrease to 1/4"  
RECOVERY: 40 gas in pipe, 20' down

DST #6 3480 - 3501'

TIMES: 30-45-45-60 IFP: 54-153 ISIP: 170  
BLOW: 1st Open: bb 6 min decreased to 10" FFP: 154-169 FSIP: 171  
2nd Open: 1/2" blo died in 30 min TEMP: 118 degrees  
RECOVERY: 430' water

SAMPLE TOPS:

Anhy 932-959 +1002  
Chase 1801 (-133)  
Topeka 2905 (-971)  
Heebner 3139 (-1205)  
Toronto 3154 (-1220)  
Brown Lime 3208 (-1274)  
Lansing 3220 (-1286)  
Base Kansas City 3426 (-1492)  
Gorham Sand 3457 (-1523)  
Reagan 3479 (1545)  
RTD 3501 (-1567)

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|                 |
|-----------------|
| INVOICE NO.     |
| Date<br>10-8-05 |
| Customer ID     |

Subject to Correction

**FIELD ORDER 11643**

C  
H  
A  
R  
G  
E

L. D. Drilling Inc

|                                       |                                |                           |
|---------------------------------------|--------------------------------|---------------------------|
| Lease<br>Mauler                       | Well #<br>1                    | Legal<br>16-18s-15w       |
| County<br>Barton                      | State<br>Ks                    | Station<br>Pratt Ks       |
| Depth<br>834' set @                   | Formation<br>New Well          | Shoe Joint<br>15'         |
| Casing<br>8 5/8                       | Casing Depth<br>834' set @     | TD<br>837'                |
| Customer Representative<br>Bill Owens | Job Type<br>8 5/8 surface pipe | Treater<br>Allen F. Werth |

|            |           |
|------------|-----------|
| AFE Number | PO Number |
|------------|-----------|

Materials Received by **X** *[Signature]*

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT  | ACCOUNTING |        |
|--------------|----------|---------------------------------------|------------|---------|------------|--------|
|              |          |                                       |            |         | CORRECTION | AMOUNT |
| D203         | 150 SK   | 60/40 Poz                             |            |         |            |        |
| D201         | 200 SK   | A-Con                                 |            |         |            |        |
| C194         | 87 lb    | Cellflake                             |            |         |            |        |
| C310         | 951 lb   | Calcium Chloride                      |            |         |            |        |
| F163         | 1ea      | wooden cmt Plug 8 5/8"                |            |         |            |        |
| E100         | 120 mi   | Heavy vehicle mi 1-way                |            |         |            |        |
| F101         | 60 mi    | Pickup miles 1-way                    |            |         |            |        |
| F104         | 951 tm   | Bulk Del. chg per ton mi              |            |         |            |        |
| F107         | 750 SK   | cmt service chg.                      |            |         |            |        |
| R202         | 1ea      | csg cmt Pumper 501-1000               |            |         |            |        |
| R701         | 1ea      | cmt Head Rental                       |            |         |            |        |
|              |          | Discounted Price                      | \$         |         |            |        |
|              |          | Plus taxes                            |            | 7516.60 |            |        |

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# TREATMENT REPORT

|                                |           |          |
|--------------------------------|-----------|----------|
| Customer ID                    | Date      |          |
| Customer<br>L. O. Drilling Inc | 10-8-05   |          |
| Lease<br>Mayer                 | Lease No. | Well # 1 |

|                           |                       |                                 |                  |                  |             |
|---------------------------|-----------------------|---------------------------------|------------------|------------------|-------------|
| Field Order #<br>11643    | Station<br>Pratt      | Casing<br>8 5/8                 | Depth<br>834 set | County<br>Barton | State<br>KS |
| Type Job<br>8 5/8 Surface | Formation<br>new well | Legal Description<br>16-18S-15W |                  |                  |             |

| PIPE DATA              |              | PERFORATING DATA |              | FLUID USED                     |            | TREATMENT RESUME |         |                  |
|------------------------|--------------|------------------|--------------|--------------------------------|------------|------------------|---------|------------------|
| Casing Size<br>8 5/8   | Tubing Size  | Shots/Ft         |              | Acid<br>200SKS-3%CC, 2%CAL set | RATE       | PRESS            | ISIP    |                  |
| Depth<br>834 set       | Depth        | From             | To 60/40 Poz | Pre Pad<br>2% gel 3% CC        | Max        |                  | 5 Min.  | 12.00 #/gal      |
| Volume<br>52 BBLs      | Volume       | From             | To           | Pad                            | Min        |                  | 10 Min. | 14.72 #/gal      |
| Max Press<br>1000      | Max Press    | From             | To           | Frac                           | Avg        |                  | 15 Min. |                  |
| Well Connection<br>P.C | Annulus Vol. | From             | To           |                                | HHP Used   |                  |         | Annulus Pressure |
| Plug-Depth<br>TO 837   | Packer Depth | From             | To           | Flush<br>Fresh water           | Gas Volume |                  |         | Total Load       |

|                                        |                               |                           |
|----------------------------------------|-------------------------------|---------------------------|
| Customer Representative<br>Billy Owens | Station Manager<br>Dave Scott | Treater<br>Allen F. Werth |
|----------------------------------------|-------------------------------|---------------------------|

|               |     |     |     |     |
|---------------|-----|-----|-----|-----|
| Service Units | 125 | 227 | 381 | 571 |
|---------------|-----|-----|-----|-----|

| Time | Casing Pressure  | Tubing Pressure | Bbls. Pumped | Rate | Service Log                            |
|------|------------------|-----------------|--------------|------|----------------------------------------|
| 1405 |                  |                 |              |      | on loc. set up + Plan Job.             |
|      |                  |                 |              |      | Rig Pulling D.P.                       |
| 1435 |                  |                 |              |      | start BACK in hole w/ Bit To CIR.      |
|      |                  |                 |              |      | Francis csg crew on loc.               |
| 1455 |                  |                 |              |      | D.P. on Bottom @ 837 to cir.           |
| 1545 |                  |                 |              |      | Start out of hole w/ D.P.              |
| 1620 |                  |                 |              |      | out of hol w/ D.P.                     |
| 1640 |                  |                 |              |      | st. 8 5/8 csg 24" weld + strap collars |
| 1730 |                  |                 |              |      | csg on Bottom                          |
| 1800 |                  |                 |              |      | st cir w/ Rig Pump - "good cir"        |
| 1810 | 200              |                 | 91           | 5    | st mix 200SKS ACOW.                    |
|      | 300 <sup>#</sup> |                 | 33           | 5    | st mix 150SKS 60/40 Poz                |
|      | 0 <sup>#</sup>   |                 |              |      | Fin mix.                               |
|      |                  |                 |              |      | Release Plug.                          |
| 1836 | 200 <sup>#</sup> |                 |              | 6    | Start Disp.                            |
| 1845 | 400 <sup>#</sup> |                 | 52           |      | Fin Disp. Plug down                    |
|      |                  |                 |              |      | washup Equip. (10 BBL cmt)             |
|      |                  |                 |              |      | Rack up Equip. (cir to pit)            |
|      |                  |                 |              |      | Job complete                           |
|      |                  |                 |              |      | thanks Allen + crew                    |

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# TREATMENT REPORT

|                                  |                         |                                        |                        |
|----------------------------------|-------------------------|----------------------------------------|------------------------|
| Customer ID                      |                         | Date                                   |                        |
| Customer<br><i>L.P. Drilling</i> |                         | <i>10-15-05</i>                        |                        |
| Lease<br><i>Mauier</i>           |                         | Lease No.                              | Well #                 |
| Field Order #<br><i>11645</i>    | Station<br><i>Pratt</i> | Casing<br><i>-</i>                     | Depth<br><i>350 TD</i> |
| Type Job<br><i>P+A</i>           |                         | County<br><i>Barton</i>                | State<br><i>Ks</i>     |
| Formation<br><i>New well</i>     |                         | Legal Description<br><i>16-18s-15w</i> |                        |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED |  | TREATMENT RESUME |       |                  |
|-----------------|--------------|------------------|----|------------|--|------------------|-------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid       |  | RATE             | PRESS | ISIP             |
| Depth           | Depth        | From             | To | Pre Pad    |  | Max              |       | 5 Min.           |
| Volume          | Volume       | From             | To | Pad        |  | Min              |       | 10 Min.          |
| Max Press       | Max Press    | From             | To | Frac       |  | Avg              |       | 15 Min.          |
| Well Connection | Annulus Vol. | From             | To |            |  | HHP Used         |       | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To | Flush      |  | Gas Volume       |       | Total Load       |

|                                              |                                      |                                  |
|----------------------------------------------|--------------------------------------|----------------------------------|
| Customer Representative<br><i>Bill Owens</i> | Station Manager<br><i>DAVE Scott</i> | Treater<br><i>Allen F. Werth</i> |
|----------------------------------------------|--------------------------------------|----------------------------------|

|               |            |            |            |            |  |  |  |  |
|---------------|------------|------------|------------|------------|--|--|--|--|
| Service Units | <i>125</i> | <i>227</i> | <i>305</i> | <i>572</i> |  |  |  |  |
|---------------|------------|------------|------------|------------|--|--|--|--|

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate     | Service Log                                          |
|-------------|-----------------|-----------------|--------------|----------|------------------------------------------------------|
|             |                 |                 |              |          | <i>L.P.s Rig.</i>                                    |
|             |                 |                 |              |          | <i>on loc. set up + PLAN Job.</i>                    |
| <i>0715</i> |                 |                 | <i>15</i>    | <i>4</i> | <i>DP @ 950 1st Plug. Pump 15 BBL H<sup>20</sup></i> |
|             |                 |                 | <i>28</i>    | <i>5</i> | <i>mix 100SKs 60/40 Poz.</i>                         |
|             |                 |                 | <i>5</i>     | <i>5</i> | <i>Pump 5 BBL wt.</i>                                |
|             |                 |                 |              |          | <i>Pull D.P. to 350'</i>                             |
| <i>0745</i> |                 |                 | <i>5</i>     | <i>5</i> | <i>D.P. 350 Pump 5 BBL H<sup>20</sup></i>            |
|             |                 |                 | <i>8.5</i>   | <i>4</i> | <i>mix 30 SKs 60/40 Poz</i>                          |
|             |                 |                 | <i>3</i>     | <i>4</i> | <i>Pump 3 BBLs H<sup>20</sup></i>                    |
|             |                 |                 |              |          | <i>Pull DP out for Plug @ 40'</i>                    |
|             |                 |                 |              |          | <i>Break down Kelly.</i>                             |
| <i>0840</i> |                 |                 |              |          | <i>Push 8-1/2 wooden Plug to 40'</i>                 |
| <i>0910</i> |                 |                 | <i>3</i>     |          | <i>+ Plug w/ 10SKs 60/40 Poz to surface.</i>         |
|             |                 |                 | <i>4</i>     |          | <i>Plug RAT Hole w/ 12SKs 60/40 Poz.</i>             |
|             |                 |                 |              |          | <i>Washup</i>                                        |
|             |                 |                 |              |          | <i>Rack up.</i>                                      |
| <i>0930</i> |                 |                 |              |          | <i>Job complete</i>                                  |

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*thanks Allen & Crew*



|                |          |                         |         |                   |              |
|----------------|----------|-------------------------|---------|-------------------|--------------|
| INVOICE NO.    |          | Subject to Correction   |         | FIELD ORDER 11645 |              |
| Date           | 10-15-05 | Lease                   | MAHICR  | Well #            | 1            |
| Customer ID    |          | County                  | Barlow  | State             | Ks           |
| L.D. Drilling. |          | Depth                   | 3501 TD | Formation         | PTA New well |
|                |          | Casing                  | -       | Casing Depth      | TD 3501      |
|                |          | Customer Representative |         | Treater           | Pratt        |
|                |          | Bill Owens              |         | Allen F. Worth    |              |

CHARGE

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X** *[Signature]*

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT  | ACCOUNTING |        |
|--------------|----------|---------------------------------------|------------|---------|------------|--------|
|              |          |                                       |            |         | CORRECTION | AMOUNT |
| D203         | 1555Ks   | 60/40                                 |            |         |            |        |
| C194         | 37 lb    | Cell Flake                            |            |         |            |        |
| C320         | 536 lb   | cement Gel                            |            |         |            |        |
| F163         | 1 ea     | Wooden Cement Plug 8 5/8              |            |         |            |        |
| E100         | 120mi    | Heavy Vehicle mi 1-way                |            |         |            |        |
| E101         | 60mi     | Pickup mi 1-way                       |            |         |            |        |
| E104         | 402 Tm   | Bulk Del. Chg. per Ton mi             |            |         |            |        |
| E107         | 1555K    | cmt service chg.                      |            |         |            |        |
| R400         | 1 ea     | cmt Pump PTA                          |            |         |            |        |
|              |          | Discounted Price                      |            |         |            |        |
|              |          | Plus taxes                            |            | 3800.87 |            |        |

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