

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31751
Name: John E. Galemore
Address: P.O. Box 151
City/State/Zip: Chanute, Kansas 66720
Purchaser: Plains
Operator Contact Person: same
Phone: (918) 629-1776
Contractor: Name: L&S Well Service, LLC
License: 32450

API No. 15 - 205-26184-0000
County: Wilson
S2 NE4 NE4 Sec. 25 Twp. 28 S. R. 14 East West
4270 feet from S / N (circle one) Line of Section
553 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Umbarger Well #: 7

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1187 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 1187 w/ 230 sx cmt.

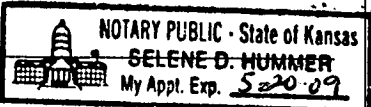
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-30-05 9-30-05 9-30-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH. II SB 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Galemore
Title: Owner Date: 10-18-05
Subscribed and sworn to before me this 18th day of October
2005
Notary Public: Selene D. Hummer
Date Commission Expires: May 20 2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John E. Galemore Lease Name: Umbarger Well #: 7
 Sec. 25 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8 5/8		42	Portland	11	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1187	OWC	230	3 sacks Gel / Metro

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Two	1046 to 1056	Frac 40 sacks	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1132</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>3</u>	Gas-Oil Ratio	Gravity <u>27</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20080928
 LOCATION Wilson Co
 FOREMAN JL DAVIS

CEMENT TREATMENT REPORT

DATE <u>9/28/07</u>	WELL NAME <u>UNBARGER #17</u>		
SECTION <u>25</u>	TOWNSHIP <u>28</u>	RANGE <u>14</u>	COUNTY <u>WILSON</u>
CUSTOMER <u>Jr GALE MOIRE</u>			
MAILING ADDRESS <u>P.O. Box 151</u>			
CITY <u>Chanute</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66720</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear FL/Bl.	
6 3/4"	4 1/2"	40.5	<u>38</u>
6 1/2"	4 1/2"	46	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
5 1/2"	2 1/2"	41	
Tubing-Linear FL/Bl.			
11"	8 5/8"	15	
10"	7"	24	
4 1/2"	10.5 lb.	63.1	
2 1/2"		170	<u>6.6</u>
2"		250	

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	
CASING SIZE	<u>2 1/2</u>
CASING DEPTH	<u>1130</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

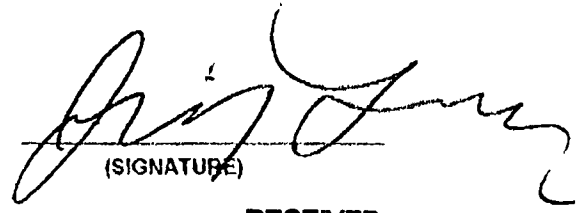
() SURFACE PIPE
 PRODUCTION CASING
 SQUEEZE CEMENT
 () PLUG AND ABANDON
 () PLUG BACK
 () MISP. PUMP
 () WASH DOWN
 () OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 2 1/2 " CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, 366L 1MG70 AHEAD, THEN BLENDED 230 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 6.6 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 250 PSI
- () SHUT IN PRESSURE _____
- () LOST CIRCULATION
- GOOD CEMENT RETURNS
- () TOPPED OFF WELL WITH _____ SACKS
- () SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 16 2007

CONSERVATION DIVISION
 WICHITA KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

JOHN GALEMORE

Umbarger #7
S25, T28, R14E
Wilson, CO
API # 205-26184-0000

0-5 DIRT
5-15' SAND STONE
15-108 SHALE
108-140 LIME
140-188 SHALE
188-232 LIME
232-282 SHALE
282-295 LIME
295-315 SHALE
315-325 LIME
325-335 SANDY SHALE
335-382 LIME
382-384 BLACK SHALE
384-430 LIME
430-470 SHALE
470-480 LIME
480-491 SHALE
491-525 LIME
525-530 BLACK SHALE
530-551 LIME
551-587 SHALE
587-596 LIME
596-611 SANDY SHALE
611-625 SHALE
625-636 LIME
636-725 SHALE
725-731 LIME
731-732 COAL
732-756 LIME
756-761 BLACK SHALE
761-780 SHALE
780-784 SAND
784-794 SHALE
794-812 LIME
812-817 BLACK SHALE
817-824 LIME
824-834 BLACK SHALE
834-835 COAL
835-840 SHALE
840-848 LIME
848-865 SANDY SHALE
865-886 SHALE
886-890 COAL
890-902 SHALE
902-904 LIME
904-1012 SHALE
1012-1018 SAND GRAY
1018-1022 COAL
1022-1047 SHALE

9-26-05 Drilled 11" hole and
Set 42' of 8 5/8" Surface pipe
Set with 11 sacks of Portland Cement

9-27-05 Started drilling 6 3/4" hole

9-27-05 Finished drilling to TD 1187'

WATER @ 435'

511' 1" ON 1/2" ORIFICE
536' 1" ON 1/2" ORIFICE
561' 1" ON 1/2" ORIFICE
736' 1" ON 1/2" ORIFICE
786' 1" ON 1/2" ORIFICE
819' 1 1/2" ON 1/2" ORIFICE
836' 3" ON 1/2" ORIFICE
1037' 1 1/2" ORIFICE ON 1/2" ORIFICE
1062' 1 1/2" ORIFICE ON 1/2" ORIFICE
1112' 1 1/2" ORIFICE ON 1/2" ORIFICE
1137' 1 1/2" ORIFICE ON 1/2" ORIFICE

RECEIVED
OCT 24 2005
KCC WICHITA

GOOD OIL ODOR

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
JOHN GALEMORE

Umbarger #7
S25, T28, R14E
Wilson, CO
API # 205-26184-0000

1047-1049 BLACK SAND ODOR
1049-1052 SANDY
1052-1054 BROWN SAND ODOR
1054-1091 SHALE
1091-1093 COAL
1093-1115 SHALE
1115-1117 COAL
1117-1142 SHALE
1142-1187 MISSISSIPPI

T.D. 1187'

RECEIVED
OCT 24 2005
KCC WICHITA