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OCT 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American warrior INC
Address: P.O. box 399
City/State/Zip: Garden City, Ks 67846
Purchaser: none
Operator Contact Person: Kevin wiles SR
Phone: (620) 275-2963
Contractor: Name: Duke drilling
License: 5929
Wellsite Geologist: Steve Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-31-05	8-9-05	8-25-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21, 521-00-00

County: Harper

Sec. 1 Twp. 34 S. R. 6 East West
~~1980~~ 1878' feet from (S) N (circle one) Line of Section
~~1980~~ 3502' feet from (E) W (circle one) Line of Section
GPS on 6/12/07 Dist 2
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Ludeman Well #: 1-2

Field Name: Alfalfa
Producing Formation: KC
Elevation: Ground: 1247 Kelly Bushing: 1255

Total Depth: 4950 Plug Back Total Depth: 3965
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11. II SB 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used: Hauled Off Site

Location of fluid disposal if hauled offsite: _____

Operator Name: Herman Loeb

Lease Name: Lohmann SWD License No.: 3273

Quarter _____ Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: D-4812

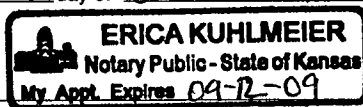
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 10-24-05

Subscribed and sworn to before me this 24 day of OCTOBER

20 05
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American warrior INC Lease Name: Ludeman Well #: 1-2
 Sec. 1 Twp. 34 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Sonic, Micro	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3102</td> <td>-1847</td> </tr> <tr> <td>Kansas city</td> <td>3769</td> <td>-2514</td> </tr> <tr> <td>BKC</td> <td>4030</td> <td>-2775</td> </tr> <tr> <td>Marm.</td> <td>4099</td> <td>-2844</td> </tr> <tr> <td>Miss</td> <td>4455</td> <td>-3200</td> </tr> <tr> <td>Viola</td> <td>4901</td> <td>-3646</td> </tr> <tr> <td>Simpson</td> <td>4908</td> <td>-3653</td> </tr> </table>	Name	Top	Datum	Heebner	3102	-1847	Kansas city	3769	-2514	BKC	4030	-2775	Marm.	4099	-2844	Miss	4455	-3200	Viola	4901	-3646	Simpson	4908	-3653
Name	Top	Datum																							
Heebner	3102	-1847																							
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Miss	4455	-3200																							
Viola	4901	-3646																							
Simpson	4908	-3653																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4'	8-5/8"	23#	264	60/40 poz	650	3%cc,2%gel
Production	7-7/8"	5-1/2"	15.5#	3990	AA2	150	Flocele, GASblock

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3786'-3796'	3250 gals 15% MCA	same

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3960'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	SI	SI	SI			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

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KCC WICHITA

ALLIED CEMENTING CO., INC. 20762

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MED. COOGE

DATE <u>7-30-05</u>	SEC <u>01</u>	TWP. <u>34S</u>	RANGE <u>6W</u>	CALLED OUT <u>3:45 PM</u>	ON LOCATION <u>5:45 PM</u>	JOB START <u>9:25 AM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>LUDEMAN</u>	WELL # <u>1-2</u>	LOCATION <u>HARPER McDONALD'S</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4E, 3S, 2 1/2 E, 1/4 INTO</u>				

CONTRACTOR DUKE #2

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 264'

CASING SIZE 8 3/8" 24' DEPTH 264'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 15 1/2 BBLs. WATER

EQUIPMENT

PUMP TRUCK # 352 CEMENTER KEVIN BRUNGARDT
HELPER CARY DREILING

BULK TRUCK # 353-314 DRIVER CHRIS REED

BULK TRUCK # _____ DRIVER _____

OWNER AMERICAN WARRIOR

CEMENT AMOUNT ORDERED 200yx 60:40:2 + 3% COEF

COMMON A	<u>120</u>	@	<u>8.70</u>	<u>1044.00</u>
POZMIX	<u>80</u>	@	<u>4.70</u>	<u>376.00</u>
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		

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HANDLING	<u>211</u>	@	<u>1.60</u>	<u>337.60</u>
MILEAGE	<u>211 X 50</u>	@	<u>.06</u>	<u>633.00</u>
				TOTAL <u>\$2712.60</u>

REMARKS:

RUN 8 3/8" CASING + BREAK CIRC.
PUMP 5 BBLs. FRESH WATER
MIX 200yx 60:40:2 + 3% CO
DISPLACE AUG TO 244' / 15 1/2 BBLs
CEMENT DTD CIRCULATE!

CHARGE TO: AMERICAN WARRIOR
 STREET P.O. BOX 399
 CITY GARDEN CITY STATE KANSAS ZIP 67846

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>264'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>5.00 250.00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>75.00 75.00</u>

TOTAL \$995.00

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8" SURFACE PUG</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

TOTAL \$ 55.00

TAX		
TOTAL CHARGE	_____	
DISCOUNT	_____	IF PAID IN 30 DAYS

PRINTED NAME _____

785-798-2387



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 81
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: AMERICAN WARRIOR, INC. P.O. Box 399 Garden City, KS 67846	370000	Invoice	Invoice Date	Order	Order Date
		508025	8/13/05	10935	8/9/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Ludeman	1-2	New Well	
		A/E	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
J. Armbruster			K. Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$4.75	\$204.25 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C302	MUD FLUSH	GAL	800	\$0.86	\$688.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	85	\$4.00	\$340.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	85	\$2.50	\$212.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	693	\$1.60	\$1,108.80
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$13,393.75

Discount: \$3,348.74

Discount Sub Total: \$10,045.01

Harper County & State Tax Rate: 5.30% Taxes: \$379.20

(T) Taxable Item Total: \$10,424.21

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

AMERICAN - 40 00 0100 11/11/11



INVOICE NO.		Subject to Correction				FIELD ORDER 10935 ✓	
Date	8-9-05	Lease	LUDERMAN	Well #	1-2	Legal	1-34-6
Customer ID		County	HARPER	State	KS.	Station	PRATT, KS
CHARGE	AMERICAN WARRIOR		Depth	3786-3790	Formation	Shoe Joint 19"	
	Casing	5 1/2	Casing Depth	3990	TD	4950	Job Type LOWESTREWC-NU
	Customer Representative			Treater GEORGEY			

AFE Number	PO Number	Materials Received by	X	John J. Amundson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 SL	HAZ CEMENT				
D203	25 SL	60/40 P02				
C221	776 lb.	SMCT				
C243	29 lb.	DEFORTMER				
C244	43 lb.	CFR				
C312	106 lb.	GAS BLOK				
C321	748 lb.	GILSONITE				
C195	113 lb.	FLA-322				
C302	800 gal.	MUD FLUSH				
F274	1 EA.	5 1/2 PACKER SHOES				
F171	1 EA.	5 1/2 LATCH DOWN PUG				
F101	6 EA.	5 1/2 TURBO LIZER				
F121	1 EA.	5 1/2 BASKET				
E100	85 mile	TRUCK WIRE				
E101	85 mile	PICKUP WIRE				
E104	673 TM	BLK DELIVERY				
E107	175 SH.	CMT. SERV. CHARLIE				
R208	1 EA.	RUM P CHARLIE				
R701	1 EA.	CEMENT HEAD				
		Pose	=	10,045.01		

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Taylor Printing, Inc.

TREATMENT REPORT



Customer ID		Date	
Customer <i>AMERICAN WARRIOR</i>		<i>8-9-05</i>	
Lease <i>LUDEMANN</i>		Lease No.	Well # <i>1-2</i>
Field Order # <i>10735</i>	Station <i>PRATT, KS</i>	Casing <i>5/2</i>	Depth <i>3990'</i>
Type Job <i>LOWESTRONG - NW</i>		County <i>HARPER</i>	State <i>KS</i>
Formation <i>TD-4950'</i>		Legal Description <i>1-34-6</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3990</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>AMITY</i>	Treater <i>GORSLEY</i>
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Service Units	<i>120 380 457 381 570</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>ON LOCATION TD-4950'</i>
					<i>RUN 3990' 5/2 CSG.</i>
					<i>PACKER SHOE LAUNCH DOWN, PAPER</i>
					<i>CHNT. - 3-4-5-7-9-11</i>
					<i>BRISLET - BOTTOM #4 - 3886'</i>
<i>1730</i>					<i>CIRC. 30 MINUTES AT 3990'</i>
<i>1810</i>	<i>1000</i>				<i>DROP BULL - SET PER SHOE</i>
<i>1815</i>	<i>250</i>		<i>19</i>	<i>5</i>	<i>PUMP 800 gal. MUDFLUSH</i>
	<i>280</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl. H₂O</i>
	<i>200</i>		<i>38</i>	<i>5</i>	<i>MIX 150 SK AA2 CEMENT</i>
					<i>10% STAC, 5% SK GELSONITE 3/10% CFT</i>
					<i>2/10% DEFORMER, 8/10% FLA 322, 3/10% GAS BL</i>
					<i>STOP - WASH LOWE - DROP BULL</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START DESP</i>
	<i>250</i>		<i>76</i>	<i>6 1/2</i>	<i>LEFT CEMENT</i>
<i>1900</i>	<i>1500</i>		<i>94 1/2</i>	<i>4</i>	<i>PUC. DOWN - HEED</i>
<i>1930</i>					<i>PUC. RT & M.H. - 25 SK 60/100 FOR</i>
					<i>JOB COMPLETE - THANKS - BEVEN</i>