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OCT 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 30742 Name: Palomino Petroleum, Inc. Address: 4924 SE 84th St. City/State/Zip: Newton, Kansas 67114-8827 Purchaser: NCRA Operator Contact Person: Klee R. Watchous Phone: (316) 799-1000 Contractor: Name: Pickrell Drilling Company, Inc. License: 5123 Wellsite Geologist: Robert A. Schreiber Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 7/11/05 7/19/05 7/19/05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

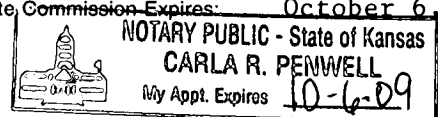
API No. 15 - 135-24369-0000 County: Ness [] N/2 [] NW [] NW Sec. 10 Twp. 18 S. R. 24 [] East [X] West 100 feet from S [N] (circle one) Line of Section 590 feet from E [W] (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE [NW] SW Lease Name: Schuler-Haas Well #: 1 Field Name: Swell NE Producing Formation: Cherokee Sand Elevation: Ground: 2333 Kelly Bushing: 2338 Total Depth: 4461 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 219 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set 1577 Feet If Alternate II completion, cement circulated from 1577 feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan Alt. II SB 9-2-08 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Klee R. Watchous Title: President Date: October 26, 2005 Subscribed and sworn to before me this 26th day of October 20 05. Notary Public: Carla R. Penwell Date Commission Expires: October 6, 2009



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Schuler-Haas Well #: 1
 Sec. 10 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Compensated Density Neutron, Micro, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1615</td> <td>(+ 723)</td> </tr> <tr> <td>Base Anhy.</td> <td>1650</td> <td>(+ 688)</td> </tr> <tr> <td>Topeka</td> <td>3417</td> <td>(-1079)</td> </tr> <tr> <td>Heebner</td> <td>3707</td> <td>(-1369)</td> </tr> <tr> <td>LKC</td> <td>3751</td> <td>(-1413)</td> </tr> <tr> <td>BKC</td> <td>4055</td> <td>(-1717)</td> </tr> <tr> <td>Marmaton</td> <td>4095</td> <td>(-1757)</td> </tr> <tr> <td>Pawnee</td> <td>4172</td> <td>(-1834)</td> </tr> </table>	Name	Top	Datum	Anhy.	1615	(+ 723)	Base Anhy.	1650	(+ 688)	Topeka	3417	(-1079)	Heebner	3707	(-1369)	LKC	3751	(-1413)	BKC	4055	(-1717)	Marmaton	4095	(-1757)	Pawnee	4172	(-1834)
Name	Top	Datum																										
Anhy.	1615	(+ 723)																										
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Marmaton	4095	(-1757)																										
Pawnee	4172	(-1834)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	60/40 Pozmix	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4441'	SMD	165	500 gal. mud flush
							w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4347'-4349'		

TUBING RECORD	Size 2 7/8"	Set At 4252'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/16/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 71%	Bbls. 116	Gas Mcf 29%	Water Bbls. 47
			Gas-Oil Ratio	Gravity

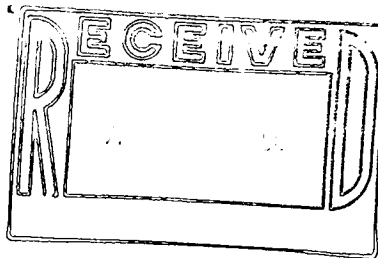
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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LOG TOPS

Ft. Scott	4258	(-1920)
Cherokee Sh.	4282	(-1944)
Cong. Sd.	4347	(-2009)
Miss. Chert	4388	(-2050)
Miss. Dolo.	4417	(-2079)
LTD	4461	(-2123)

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Invoice

DATE	INVOICE #
7/29/2005	9003

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schuler-Hass	Ness	DS&W	Oil	Development	Cement Port Collar	Ted
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	4.00	40.00
578D-D	Pump Charge				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	10.50	1,890.00T
276	Flocele				45	Lb(s)	1.00	45.00T
581D	Service Charge Cement				180	Sacks	1.10	198.00
582D	Minimum Drayage Charge				1	Each	100.00	100.00
	Subtotal							3,523.00
	Sales Tax Ness County						5.30%	102.56

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CHARGE TO: Calumina Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Wichita, KS

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TICKET # 0003
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS
 WELL/PROJECT NO: #1 LEASE: Chalder - Hess COUNTY/PARISH: Ness STATE: KS CITY: Ness City, KS DATE: 7-29-05 OWNER: Same
 TICKET TYPE: SERVICE SALES CONTRACTOR: D. S. W. RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: W/O Ness City, KS ORDER NO.: _____
 WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: New well - cat port collar WELL PERMIT NO.: _____ WELL LOCATION: _____
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	10	mi			4.00	40.00
578		1			Pump Charge	1	ea			1250.00	1250.00
580		1			S.M.D. Cement	180	skts			10.50	1890.00
276		1			Fluocel	45	lbs			1.00	45.00
581		1			Service Charge on	1.30	skts			148.00	190.40
582		1			Drayage minimum	1	ea			100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7-29-05 TIME SIGNED: 2:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3625.56

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-29-05 PAGE NO. 17

CUSTOMER Palomina Petroleum

WELL NO. #1

LEASE Schuler Hess

JOB TYPE Tools & Cont. Extractor

TICKET NO. 900249003

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:45							Called out
	13:45							ON Location
	14:00							Pick up & make up tools
	14:15							Start tools in hole, Telly in hole
								Set RBP at approx
								Pull 30.00 ft of circulator hole
								Circulate out of back hole
								Pressure test RBP to 1000 PSI
								Holding
								Make up Annulus connector
								Pull 7 1/2 to Port collar
								Locate Port collar
								Stab Rubber & Sub in
								Open port collar
								Close Port collar w/ 180 lbs sup
								Pressure
								Close Circulator approx 20 ft
								Start displacement
								5 bbl displaced
								Close port collar
								Pressure to 1000 PSI
								Holding 1000 PSI
								Run to 7 1/2
	18:30							Reversed out
								Pumped 1.5 bbls
								washed up hole
								Racked up
	18:45							Job complete
								Run to 7 1/2 get RBP
								Latch on & close RBP
								T. Kicks = 8 hrs
								W. W. = 4 hrs
								Jason R. = 5 hrs
								Rob = 5 hrs
	19:30							Job Rig Shut down for night
								after pulling 2 fbs

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 097528

Invoice Date: 07/12/05

Sold Palomino Petroleum, Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Schuler-Haas#1
P.O. Date.....: 07/12/05

Due Date.: 08/11/05
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage min.chg.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	8.00	MILE	5.0000	40.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 223.78
ONLY if paid within 30 days from Invoice Date

Subtotal: **RECEIVED** 2837.80
Tax.....: **OCT 27 2005** 88.99
Payments: 0.00
Total....: **KCC WICHITA** 2926.79

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dr Bend

DATE <u>7-11-05</u>	SEC. <u>10</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>2:00 P.M.</u>	ON LOCATION <u>4:30 P.M.</u>	JOB START <u>7:35 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Schuler-Haus</u>		WELL # <u>1</u>	LOCATION <u>New city 4N, 3 1/2 W, 5/5</u>			COUNTY <u>New</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Richard + Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 224'

CASING SIZE 8 5/8 New 20" DEPTH 224'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 160 cu Common 3% cc
290 sel,

COMMON	<u>160 cu</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>3 cu</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>SA4</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

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HANDLING	<u>160 cu</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>168 1/4.06</u>	@	<u>1.10</u>	<u>180.00</u>
TOTAL				<u>2072.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

341 DRIVER Steve T

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 224' of 8 5/8 cu. Backs Circulation.
Mixed 160 cu common, 3% cc, 290 sel.
Release Plug. Displaced with fresh H₂O.
Cement did circulate

SERVICE

DEPTH OF JOB 224'

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 8 @ 5.00 40.00

TOTAL 710.00

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 7/8 Wooden Plug</u>		@	<u>5.00</u>	<u>55.00</u>
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

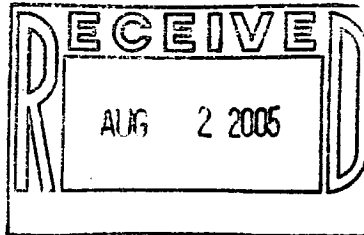
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Mike Kern

X Mike Kern
PRINTED NAME



Invoice

DATE	INVOICE #
7/29/2005	9002

BILL TO
 Palomino Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schuler-Hass	Ness	DS&W	Oil	Development	Tools	Ted

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
100	Pick-Up Mileage - Tool Man	10	Miles	1.50	15.00
102	5 1/2" TSU Service Retrievable Bridge Plug	1	Each	750.00	750.00T
105	5 1/2" Port Collar Tool Rental With Man	1	Each	400.00	400.00T
	Subtotal				1,165.00
	Sales Tax Ness County			5.30%	60.95

We Appreciate Your Business! **Total** \$1,225.95

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CHARGE TO: Palomino Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Newton, KS

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TICKET No 9002

PAGE 1 OF 1

SERVICE LOCATIONS: 1. N/

WELL/PROJECT NO.: #1 LEASE: Schuler-Ness COUNTY/PARISH: Ness STATE: Ks CITY: Ness City, Ks DATE: 7-29-05 OWNER: Same

TICKET TYPE: SERVICE SALES CONTRACTOR: D.S.d.w RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: N/ Ness City, Ks ORDER NO.: _____

WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: New well - cnt port collar WELL PERMIT NO.: _____ WELL LOCATION: _____

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: Tool

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC.	ACCT.	DF.							
<u>101</u>		<u>1</u>			MILEAGE	<u>10</u>	<u>mi</u>			<u>1.50</u>	<u>15.00</u>
<u>102</u>		<u>1</u>			TSU Bridge Plug	<u>1</u>	<u>ea</u>	<u>5 1/2 in</u>		<u>7.50</u>	<u>7.50</u>
<u>105</u>		<u>1</u>			Port Collar opening tool	<u>1</u>	<u>ea</u>	<u>5 1/2 in</u>		<u>40.00</u>	<u>40.00</u>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7-29-05 TIME SIGNED: 3:00 P.M.

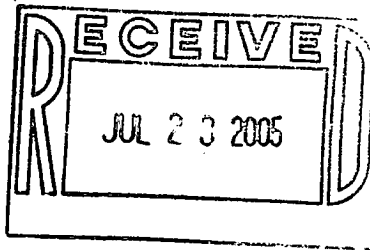
REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>116.50</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax	<u>60.95</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<u>1225.95</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



Invoice

DATE	INVOICE #
7/19/2005	8574

BILL TO

Palomino Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schuler-Hass	Ness	Pickrell Drilling	Oil	Development	5-1/2" Longstring	Wayne
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				10	4.00	40.00	
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4441 Feet				1	1,250.00	1,250.00	
221	Liquid KCL (Clayfix)				2	25.00	50.00T	
281	Mud Flush				500	0.75	375.00T	
402-5	5 1/2" Centralizers				9	55.00	495.00T	
403-5	5 1/2" Cement Basket				3	155.00	465.00T	
404-5	5 1/2" Port Collar - Top Joint #69 - 1577 Feet				1	1,800.00	1,800.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
419-5	5 1/2" Rotating Head Rental				1	200.00	200.00T	
330	Swift Multi-Density Standard (MIDCON II)				175	10.50	1,837.50T	
276	Flocele				44	1.00	44.00T	
581D	Service Charge Cement				175	1.10	192.50	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						7,279.00	
	Sales Tax Ness County					5.30%	301.91	

Thank You For Your Business!

Total

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CHARGE TO:
PALOMENO PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

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TICKET
No 8574
PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE SCHULER - MASS	COUNTY/PARISH NESS	STATE KS	CITY	DATE 7-19-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETRELL DRILG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGSTRING	WELL PERMIT NO.	WELL LOCATION NW/NESS CITY, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	10	ME	4	100	4000
578		1			PUMP SERVICE	1	NOB	4441	FT	125000
221		1			ROUND KILL	2	GAL		25	50
281		1			MUD FLUSH	500	GAL		75	37500
402		1			CEMENT LINES	9	EA	5 1/2"		5500
403		1			CEMENT BASKETS	3	EA			15500
404		1			PORT COLLAR TOP JOINT # 69	1	EA	1577 1620	FT	180000
406		1			LATCH DOWN PIPE - BAFFLE	1	EA			20000
407		1			INSERT FLOAT SHOE W/ FILLUP	1	EA			23000
419		1			ROTATING HEAD RENTAL	1	JOB			20000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED 7-19-05 TIME SIGNED 0300 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	510500
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	217400
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	727900
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		ness 5.3%	30191
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	758091

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WILSON APPROVAL [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8574

CUSTOMER: PALOMINO PETROLEUM
WELL: SCHULZ - HASS # 1
DATE: 7-19-05
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
330		1				SWIFT MULTI-DENSITY STAMMS	175	SKS			10.50	1837.50
276		1				FLOECE	44	UAS			11.00	441.00
581		1				SERVICE CHARGE						
							CUBIC FEET					
							175				1.10	192.50
582		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						17384	LOADED MILES					
						10	TON MILES					
							86.92				100.00	100.00

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CONTINUATION TOTAL 2194.00

JOB LOG

SWIFT Services, Inc.

DATE **7-19-05** PAGE NO. **7**

CUSTOMER **PALOMINO PETROLEUM** WELL NO. **#1** LEASE **SCHULER - HASS** JOB TYPE **5 1/2" LONGSTRJG** TICKET NO. **8574**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION
	0930							START 5 1/2" CASING IN WELL
								TD - 4461 SET = 4441
								TP - 4444 5 1/2" #/FT 14
								ST - 22.31
								CSNDALDAS - 1, 2, 4, 7, 10, 14, 18, 22, 68
								CMT BKTS - 2, 5, 68
								PORT COLLAR = 1620 1577 TOP JT # 68
	1115							DROP BALL - CALCULATE ROTATE
	1147	6	12		✓		500	PUMP 500 GAL MUD PUSH
	1149	6	20		✓		500	PUMP 20 BBL KCL FLUSH
	1155		4					PLUG RH
	1200	5 1/2	31		✓		350	MIX CMWT - 75 SKS = 13.2 PPG
		5 1/2	31		✓		300	100 SKS = 13.5 PPG
	1209							WASH OUT PUMP - LINES
	1210							RELEASE LATCH DOWN PLUG
	1211	7	0		✓			DISPLACE PLUG
		6 1/2	98				700	SHUT OFF ROTATE
	1226	6	107.9				1750	PLUG DOWN - PSE UP LATCH IN PLUG
	1228						OK	RELEASE PSE - HEAD
								WASH - UP
	1300							JOB COMPLETE

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THANK YOU
WAYNE, DUSTY, BRETT