

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPIC

Operator: License # 30420
Name: VJI Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Petromark Drilling
License: 33323
Wellsite Geologist: Robert Stolzle
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-12-05 4-11-05 9-13-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 145-21520-00-00
County: Pawnee
100S-NE NE SW Sec. 3 Twp. 23 S. R. 16 East West
2210 feet from N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Richards Trust Well #: 1
Field Name: Zook
Producing Formation: Lansing KC
Elevation: Ground: 2047 Kelly Bushing: 2053
Total Depth: 4161 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 613 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Pintail Petroleum
Lease Name: Dipman SWD License No.: 5088
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: geol Date: 10-19-05
Subscribed and sworn to before me this 10 day of OCTOBER
20 05
Notary Public: Christine Schlyer
Date Commission Expires: 10-18-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

Operator Name: VJI Natural Resources Inc. Lease Name: Richards Trust Well #: 1
 Sec. 3 Twp. 23 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum			<input type="checkbox"/> Sample
Name	Top	Datum	
Herrington Ls.	2025	- 8	
Winfield Ls.	2101	- 48	
Towanda Ls.	2162	- 109	
Lansing Gp.	3616	-1563	
Base Ks. City Gp.	3873	-1820	
Cherokee Sh.	3969	-1916	
Conglomerate	3984	-1931	
Simpson Sh.	4052	-1999	
Arbuckle Fm.	4069	-2016	
RTD	4161		

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/Neutron Log.
 Micro Log
 Dual Receiver Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	613	common		
Production	7 7/8"	4 1/2"	10.5	4160	common	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4070-75 set cibp @ 4050	500gMCA	
2	3986-92	500gMCA	
2	3908-12	500gMCA	
2	3830-34	500gMCA	
2	3802-04 set cibp @ 3786	500gMCA	
2	3708-14	500g MA	
2	3652-56	500gMa	

TUBING RECORD Size 2 3/8" Set At 3775 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 6-26-05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas n/a Mcf Water n/a Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		504018	4/7/05	10046	4/3/05
	Service Description				
	Cement				
			Lease	Well	
			Richard Trust	1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	K. Roach	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	140	\$14.77	\$2,067.80 (T)
C194	CELLFLAKE	LB	65	\$3.41	\$221.65 (T)
C310	CALCIUM CHLORIDE	LBS	750	\$1.00	\$750.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	563	\$1.60	\$900.80
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,524.95

Discount: \$1,881.84

Discount Sub Total: \$5,643.11

Pawnee County & State Tax Rate: 6.30% Taxes: \$226.38

(T) Taxable Item

Total: \$5,869.49

*Paid
2177*

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 4-3-05
Customer ID

Subject to Correction

FIELD ORDER

10046 ✓

Lease Richard Trust	Well # 1	Legal 3-235-16W
County Lawnee Edwards	State KS	Station Pratt
Depth	Formation	Shoe Joint 15'
Casing 8 5/8 23#/ft.	Casing Depth 6 1/2 18'	TD 623'
Customer Representative Kenney Roach	Treater Clarence R. Messick	Job Type Cement-Surface-New Well

CHARGE

V. J. I. Natural Resources

AFE Number	PO Number
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Materials Received by **X** *Kenneth G. Roach*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 sk.	Common	-			
D-201	140 sk.	A-CON BLEND (common)	-			
C-194	65 lb.	Cellflake	-			
C-310	750 lb.	Calcium Chloride	-			
C-320	236 lb.	Cement Gel	-			
E-145	1 ea.	Top Rubber Cement Plug, 8 5/8"	-			
E-100	45 mi.	Heavy Vehicle Mileage	1-Way			
E-101	45 mi.	Pickup Mileage	1-Way			
E-104	563 tm.	Bulk Delivery				
E-107	265 sk.	Cement Service Charge				
R-202	1 ea.	Casing Cement Pumper, 50' - 1,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 5,643.11		
		Plus taxes				



TREATMENT REPORT

Customer ID		Date	
Customer V.J.I. Natural Resources		4-3-05	
Lease Richard Trust		Lease No.	Well # 1

Field Order # 10046	Station Pratt	Casing 8 5/8" 23#/ft	Depth 60018'	County Pawnee Edwards	State KS.
Type Job Cement Surface - New Well			Formation	Legal Description 3-235-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8" 23#/ft	Tubing Size	Shots/Ft		Cement 140 sacks A-CON Blend (common) with 3% C.C. & 1/4#/st. cell-		RATE	PRESS
Depth 60018'	Depth	From	To	12#/gal, 15.46 gal/st.		2.56 cu.ft./st.	ISIP 5 Min.
Volume 39.6 bbl.	Volume	From	To	125 sacks common with		2% Gel, 3% C.C. & 1/4#/st. cell flate	10 Min.
Max Press 100	Max Press	From	To	15.04#/gal, 6.50 gal/st.		1.36 cu.ft./st.	15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 6003'	Packer Depth	From	To	Flush 38.5 bbl. Fresh H ₂ O		Gas Volume	Total Load

Customer Representative Kenney Roach	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	119	380	457	303	572
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Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting
9:15					Petromark Drilling start to run 16 jts. 8 5/8" 23#/ft new casing in well
09:45					Casing in well, Break Circulation with rig mud pump
10:12	100			5	Start 10 bbl. Fresh H ₂ O Pre-Flush
10:14	100		10	5	Start to mix 140 sacks A-CON
10:24	100		64	5	Start to mix 125 sacks Common
10:30	100		94		Stop pumping. Release plug
10:32	100			5	Start Displacement
10:40			38		Plug down. Circ 15 stks. cement to pit
					Wash up pump truck
12:00					Job Complete
					Thanks
					Clarence R. Messick



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Invoice

Bill to:	9055000	Invoice	Invoice Date	Order	Order Date
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601		504055	4/14/05	10160	4/11/05
Service Description					
Cement					
Lease			Well		
Richard Trust			1		
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms
		K. Gordley	New Well		Net 30

*PD
2177*

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.50	\$2,325.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	1179	\$0.25	\$294.75 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	367	\$1.60	\$587.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$9,423.30

Discount: \$2,356.12

Discount Sub Total: \$7,067.18

Pawnee County & State Tax Rate: 6.30% Taxes: \$290.51

(T) Taxable Item

Total: \$7,357.69

**RECEIVED
OCT 24 2005
KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID	Date		
Customer	4-11-05		
Lease	Lease No.	Well #	
RICHARD TRUST		1	
Field Order #	Station	Casing	Depth
10160	PRATT, Ks.	4 1/2	4133'
Type Job	Formation	County	State
LONG STRONG - NW	TD - 4161	RAWNEE	Ks.
		Legal Description	
		3-23-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2				Pre Pad				5 Min.
Depth	Depth	From	To	Pad				10 Min.
4133				Frac				15 Min.
Volume	Volume	From	To					HHP Used
								Annulus Pressure
Max Press	Max Press	From	To	Flush				Gas Volume
								Total Load
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater		
BOB	AUTRY	GORNEY		
Service Units	120	278	303	572

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					ON LOCATION
					RUN 4133' 4 1/2 CASING
					GUIDE SHOE, INSERT FLOAT
					CEWT. - 99-1-2-3-10
1130					TAG BOTTOM - DROP BALL - CIRC.
					ROTATE CASING
1230	300		20	5	PUMP 20 bbl SALT FLUSH
	300		12	5	PUMP 12 bbl MUD FLUSH
	300		3	5	PUMP 3 bbl H2O
	200		38	5	MIX 150 SL AAZ CEMENT
					10% SALT, 5% GROSSITE, 8/10%
					FCA-322, 14% CFR, 1% GAS BLOK
					STOP - WASH CONE - DROP PLUG
	0		0	6 1/2	START DISP
	200		40	6 1/2	LEFT CEMENT
	500		55	3	SLOW RATE
1300	1000		65	2	PUMP DOWN - AHEAD
					PULL RT & M.H.
1400					JOB COMPLETE - THANKS - KEVIN