

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31980
Name: Lotus Operating Company, LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drig Co. Inc.
License: 5929
Wellsite Geologist: Tim Hellman

**RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 2005
CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/18/2005 8/29/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-22211-00-00
County: Pratt
SW NE SE Sec. 9 Twp. 29 S. R. 15 East West
~~1220~~ 620' feet from S N (circle one) Line of Section
~~1030~~ 1450' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith Well #: #1

Field Name: WC
Producing Formation: _____
Elevation: Ground: 1991 Kelly Bushing: 2002

Total Depth: 4900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 291' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I SB 9-2-08
(Data must be collected from the Reserve Pit) PEA 8-29-05
Chloride content 8500 ppm Fluid volume 320 bbls
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____
Operator Name: Great plain Fluid Service
Lease Name: Watson #2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 10-28-2005
Subscribed and sworn to before me this 28th day of October
20 05.
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2008

**VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/25/08**

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DST'S

DST #1 4565-85 (Kind Chrt) 30-45-45-60. 1st open: wk blow 1/8". 2nd open: built to 4". Rec: 120' GIP, 10' VSO & GCM, (4% gas, 10% oil, 86% mud). IHP: 2227#, IFP: 16-17#, ISIP: 115# & bldg, FFP: 13-18#, FSIP: 194 & bldg, FHP: 2153#, Temp: 125⁰ F.

DST #2 4580-4611' (Kind Sand) 30-45-45-45. 1st open: 1 1/2" blow. 2nd open: built to 4 1/2". Rec: 180' GIP, 15' VSO & GCM, (6% gas, 4% oil, 90% mud), IHP: 2211#, IFP: 18-21#, ISIP: 113# & bldg, FFP: 16-19#, FSIP: 87# & bldg, FHP: 2193#, Temp: 119⁰ F.

DST #3 4645-4700'. (Viola section) 30-30-30-30 1st: 1" blow. 2nd: surface blow. Rec: Trc GIP. 10' VSG & OCM. (4% gas, 4% oil, 92% mud) IHP: 2255#, IFP: 17-19#, ISIP: 51#, FFP: 17-24#, FSIP: 50#, FHP: 2240#, Temp: 122⁰ F.

DST #4 4700-4750' (Simp Dolo.) 30-30-30-30
1st open: wk surf blow. 2nd open: No blow. Rec: 2' drlg mud. IHP: 2299#, IFP: 16-17#, ISIP: 28#, FFP: 17-18#, FHP: 2189#, Temp: 123⁰ F.

DST #5 4478 - 4567 (Ft. Scott - Straddle) 30-45-30-60 1st open: 1/2" blow.
2nd open: No blow. Rec: 15' DM. IHP: 2292#, IFP: 56-61#, ISIP: 160#, FFP: 60-59#, FSIP: 76#, FHP: 2162#, Temp: 124⁰ F

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 2001
EXECUTIVE DIRECTOR

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 098131
 Invoice Date: 08/24/05

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 28 2005
 CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: Lotus
 P.O. Number...: Smith #1
 P.O. Date.....: 08/24/05

Due Date.: 09/23/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	8.7000	1435.50	T
Pozmix	110.00	SKS	4.7000	517.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	9.00	SKS	38.0000	342.00	T
Handling	289.00	SKS	1.6000	462.40	E
Mileage	25.00	MILE	17.3400	433.50	E
289 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 405.54
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4055.40
 Tax.....: 148.97
 Payments: 0.00
 Total....: 4204.37

- 405.54

 3798.83

GL# 71730
 DESC Cement
Surface Csg

 WELL # _____
 TH _____

ALLIED CEMENTING CO., INC. 20823

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>8-19-05</u>	SEC <u>9</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>9:30 P.M.</u>	ON LOCATION <u>12:00AM</u>	JOB START <u>5:30AM</u>	JOB FINISH <u>6:00AM</u>
LEASE <u>Smith</u>		WELL# <u>1</u>	LOCATION <u>Coats, 8W 1N E/10</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #1

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 291

CASING SIZE 10 3/4 DEPTH 290

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 291

TOOL _____ DEPTH _____

PRES. MAX 250 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh water 27 BBS

OWNER Lotus Operating

CEMENT
AMOUNT ORDERED 275 SX 60:40:2+3%CC

COMMON	<u>165 A</u>	@	<u>8.70</u>	<u>1435.50</u>
POZMIX	<u>110</u>	@	<u>4.70</u>	<u>517.00</u>
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>9</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>289</u>	@	<u>1.60</u>	<u>462.40</u>
MILEAGE	<u>25 x 289 x .06</u>			<u>433.50</u>
				TOTAL <u>3260.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

368 HELPER Dwayne W.

BULK TRUCK

363 DRIVER Mike B.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom break c/c
Pump 275SX60:40:2+3%CC
Displace w/ 27 BBS, Fresh
Water shut in cement did
c/c wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>290</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>5.00</u> <u>125.00</u>
MANIFOLD	<u>No</u>	@	
		@	
		@	
RECEIVED KANSAS CORPORATION COMMISSION OCT 28 2005			
			TOTAL <u>795.00</u>

CHARGE TO: Lotus Operating

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

No

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Mike Godfrey

TOTAL _____

TAX _____

TOTAL CHARGE ~~3260.40~~

DISCOUNT ~~3260.40~~ IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 098210

Invoice Date: 08/31/05

Sold Lotus Operating Co. LLC
To: Lotus Exploration Co.
100 S. Main, STE 420
Wichita, KS
67202

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OCT 28 2005

CONSERVATION DIVISION
WICHITA, KS

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P.O. Number...: Smith #1
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Due Date.: 09/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	141.00	SKS	8.7000	1226.70	T
Pozmix	94.00	SKS	4.7000	441.80	T
Gel	12.00	SKS	14.0000	168.00	T
Handling	247.00	SKS	1.6000	395.20	T
Mileage	25.00	MILE	14.8200	370.50	T
247 sks @.06 per sk per mi					
Plug	1.00	JOB	1435.0000	1435.00	T
Mileage pmp trk	25.00	MILE	5.0000	125.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 416.22
ONLY if paid within 30 days from Invoice Date

Subtotal: 4162.20
Tax.....: 262.22
Payments: 0.00
Total....: 4424.42

(416.22)

4008.20

GL# 71730
DESC. plug well

WELL # Smith-01
TH _____

