Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980	API No. 15 - 151-22211 - 00-00
Name: Lotus Operating Company, LLC	County: Pratt
Address: 100 S. Main, Ste 420	SW NE SE Sec. 9 Twp. 29 S. R. 15 East West
City/State/Zip: Wichita, KS 67202	feet from S/ N (circle one) Line of Section
	1450' feet from (/ W (circle one) Line of Section
Operator Contact Person: Tim Hellman	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1077	(circle one) NE (SE) NW SW
Purchaser: Operator Contact Person: Tim Hellman Phone: (316) 262-1077 Contractor: Name: Duke Drlg Co. Inc. Contractor: Name: Duke Drlg Co. Inc.	Lease Name: Smith Well #: #1
License: 5929 KON NO N	Field Name: WC
License: 5929 Wellsite Geologist: Tim Hellman	Producing Formation:
Operator Contact Person: Tim Hellman Phone: (316) 262-1077 Contractor: Name: Duke Drig Co. Inc. License: 5929 Wellsite Geologist: Tim Hellman Designate Type of Completion: New Well Re-Entry Workover	Elevation: Ground: 1991 Kelly Bushing: 2002
New Well Re-Entry Workover $\stackrel{Q}{\simeq}$	Total Depth: 4900 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 291' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Politica Field Management Stan Alt T CA 0 2 00
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan Alt. I SB 9-2-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content 8500 ppm Fluid volume 320 bbls
Plug BackPlug Back Total Depth	Dewatering method used Vacuum Truck
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Great plain Fluid Service
8/18/2005 8/29/2005	Lease Name: Watson #2 SWD License No.: 8061
Spud Date or Date Reached TD Completion Date or	Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
Recompletion Date Recompletion Date	County: Pratt Docket No.: D-24324
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Managing Member Date: 10-28-2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of October	If Denied, Yes Date:
20_05	Wireline Log Received
2/	Geologist Report Received
Notary Public: Lugena Le Smills	UIC Distribution
Date Commission Expres: angust 25, 2008	

VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KARSAS
My Appl. Exp. \$\int(125/0)\column{2}{\column{2}{c}}

Sec. 9 Twp. 28 S. R. 15 East West County. Praft	Operator Name: Lotus	s Operating Cor	npany, L	LC	Lease	Name:	Smith		_ Well #: _#1		
ested, time tool open and obsed, flowing and shul-in pressures, whether shul-in pressures reached state lovel, hydrostatic pressures, bottom hole ampreparture, fluid recovery, and flow areas if gas to surface last, along with final charr(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Vision Tests Taken					County	Pratt				 	
Attition Additional Shoets Name	tested, time tool open temperature, fluid reco	and closed, flowing wery, and flow rate	g and shut- s if gas to	in pressures, s surface test, a	whether sh long with fi	ut-in pre	ssure reached	static level, hydro	static pressure	es, bottom	hole
Samples Sant to Geological Survey	Drill Stem Tests Taken (Attach Additional S		 ✓ Ye	es 🗌 No		 ✓L	og Formation	on (Top), Depth a	nd Datum	□ Sa	ample
Cores Taken	•		 ✓ Ye	s No			_		•		
BKC	Cores Taken	,	Ye	☐ Yes 📝 No						-2047	
List All E. Logs Run: Dual Ind, N/Density, Microlog & Sonic	Electric Log Run (Submit Copy)		₹ Ye	es No	No		;			-2429	
Dual Ind, N/Density, Microlog & Sonic Arbuckle RTD & LTD Arbuckle Arbuckle RTD & Salth Broback Arbuckle	List All E. Logs Run:						= '			-	
RTD & LTD	5 11 1 11/5		0 0-			1	Omp on				
Purpose of String Size Hole Size Casing Cement Drilled	Dual Ind, N/De	nsity, Microid	og & So	nic		""-"	oud/ii/o				
Conductor 30° 20° 130° Class A 16 yds Surface 14 1/2° 10 3/4° 38# 291° 60/40 275 3% cc, 2% gel			Repo				_	tion, etc.			
Conductor 30° 20° 38# 291° 60/40 275 3% cc, 2% gel	Purpose of String									Type a	nd Percent ditives
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION METHOD Interval Perforated Add, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Liner Run Yes No Producing Method Flowing Pumping Gas Lift Other (Explain) Gravity Production Interval Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Conductor			(III 0.0.)	200.7						
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run Date of First, Resumerd Production, SWD or Enhr. Producing Method Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Perducing Method Perduction Porduction Interval Perduction Porduction Porduction Porduction Sold Purpose ##Sacks Used Type and Percent Additives Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used ##Sacks Used Type and Percent Additives ##Sacks Used ##Sacks Used ##Sacks Used ##Sacks Used ##Sacks Used ##Identified Percontified ##	Surface	14 1/2"	10 3/4"		38#		291'	60/40	275	3% cc,	2% gel
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run Date of First, Resumerd Production, SWD or Enhr. Producing Method Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Perducing Method Perduction Porduction Interval Perduction Porduction Porduction Porduction Sold Purpose ##Sacks Used Type and Percent Additives Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used Type and Percent Additives ##Sacks Used ##Sacks Used Type and Percent Additives ##Sacks Used ##Sacks Used ##Sacks Used ##Sacks Used ##Sacks Used ##Identified Percontified ##				ADDITIONAL	CEMENTII	NG / SQI	JEEZE RECORI)	<u> </u>		
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Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Per 2. Dually Comp. Commingled	TUBING RECORD	Size	Set At	, jagag panan	Packer A	At	1 .	Yes No	1		
Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Date of First, Resumerd	Production, SWD or	Enhr.	Producing Met	thod	Flowin	g Pump	ing 🔲 Gas L	ft 🔲 Ott	ner (Explain)	
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		Oil	Bbls.	Gas	Mcf	Wat	er E	3bls.	Gas-Oil Ratio		Gravity
	Disposition of Gas	METHOD OF	COMPLETION	DN			Production Inte	rval			
(If vented, Submit ACO-18.) Other (Specify)					_	f. 🗆	Dually Comp.	Commingled .	 .		

DST'S

- DST #1 4565-85 (Kind Chrt) 30-45-45-60. 1st open: wk blow 1/8". 2nd open: built to 4". Rec: 120' GIP, 10' VSO & GCM, (4% gas, 10% oil, 86% mud). IHP: 2227#, IFP: 16-17#, ISIP: 115# & bldg, FFP: 13-18#, FSIP: 194 & bldg, FHP: 2153#, Temp: 125⁰ F.
- DST #2 4580-4611' (Kind Sand) 30-45-45-45. 1st open: 1 ½" blow. 2nd open: built to 4 ½".

 Rec: 180' GIP, 15' VSO & GCM, (6% gas, 4%, oil, 90% mud), IHP: 2211#, IFP: 1821#, ISIP: 113# & bldg, FFP: 16-19#, FSIP: 87# & bldg, FHP: 2193#, Temp: 1190 F.
- DST #3 4645-4700'. (Viola section) 30-30-30-30 1st: 1" blow. 2nd: surface blow. Rec: Trc GIP. 10' VSG & OCM. (4% gas, 4% oil, 92% mud) IHP: 2255#, IFP: 17-19#, ISIP: 51#, FFP: 17-24#, FSIP: 50#, FHP: 2240#, Temp: 1220 F.
- DST #4 4700-4750' (Simp Dolo.) 30-30-30-30

 1st open: wk surf blow. 2nd open: No blow. Rec: 2' drlg mud. IHP: 2299#,
 IFP: 16-17#, ISIP: 28#, FFP: 17-18#, FHP: 2189#, Temp: 123⁰ F.
- DST #5 4478 4567 (Ft. Scott Straddle) 30-45-30-60 1st open: ½" blow. 2nd open: No blow. Rec: 15' DM. IHP: 2292#, IFP: 56-61#, ISIP: 160#, FFP: 60-59#, FSIP: 76#, FHP: 2162#, Temp: 124⁰ F



Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

* * * * * * * * * * * * * *

Invoice Number: 098131

Invoice Date: 08/24/05

Sold Lotus Operating Co. LLC To: Lotus Exploration Co.

100 S. Main, STE 420

Wichita, KS

67202

RECEIVED CANSAS CORPORATION COMMISSION

OCT 28 2005

CONSERVATION DIVISION WICHITA, KS

Cust I.D....: Lotus
P.O. Number..: Smith #1
P.O. Date...: 08/24/05

Due Date.: 09/23/05 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	8.7000	1435.50	Т
Pozmix	110.00	SKS	4.7000	517.00	Т
Gel	5.00	SKS	14.0000	70.00	Т
Chloride	9.00	SKS	38.0000	342.00	T
Handling	289.00	SKS	1.6000	462.40	E
Mileage	25.00	MILE	17.3400	433.50	E
289 sks @.06 pe	er sk per mi				
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:
Date of Invoice. 1 1/2% Charged Thereafter.	Tax:
If Account CURRENT take Discount of \$ 405.54	Payments:
ONLY if paid within 30 days from Invoice Date	Total:

4055.40 148.97 0.00 4204.37 - 405.54 3798.83

GL# 7/730 DESC Cement Dufa. e- Csq WELL#

ALLIED CEMEN	ITING CO., INC. 20823				
KEMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Mcdicine LDG.				
DATE 8-19-05 SEC9 TWP. RANGE 15W 9	ON LOCATION JOB START JOB FINISH 12:00 AM, 5:30 AM, 6:00 AM,				
OLD OR (Circle one)	8W IN E/: NTO POST KS,				
CONTRACTOR DUKC#/	OWNER LOTUS OPENATing				
TYPE OF JOB SUFFACE HOLE SIZE 143/4 T.D. 3291 CASING SIZE 103/4 DEPTH 290 TUBING SIZE DEPTH DRILL PIPE 41/2 DEPTH 291	CEMENT AMOUNT ORDERED 275 5% 60:40:2+ 3% CC				
TOOL DEPTH PRES. MAX 250 PST MINIMUM MEAS. LINE SHOE JOINT L5 F7 CEMENT LEFT IN CSG. 15 FT	COMMON 165 A @ 8.70 1435,50 POZMIX 1/0 @ 4,70 517.00 GEL 5 @ 14.00 70.00 CHLORIDE 9 @ 38.00 342.00				
PERFS. DISPLACEMENT Fresh Water 27BB/S, EQUIPMENT	CHLORIDE				
#368 HELPER Dwayne w. BULK TRUCK #363 DRIVER M: Ke B. BULK TRUCK	@				
# DRIVER	MANDLING 289 @ 1.60 462.40				
REMARKS:	MILEAGE <u>25 x 289 x 06 433.50</u> TOTAL <u>3260.40</u>				
Pipe on Bottom Dreak circ Pimp 2755x60:40:2+3%cc Displace W/27DB/S, Frash Water Shut in Cement did Circ Wash up Rig Down.	SERVICE DEPTH OF JOB				
CHARGE TO: LOTUS OPERATing	MANIFOLD @@@@@				
CITYSTATEZIP	CASERVATION DIVISION TO PIEUG & FLOAT EQUIPMENT				
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment					
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TOTAL				
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING	TOTAL CHARGE IF PAID IN 30 DAYS				

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

Invoice Number: 098210

Invoice Date: 08/31/05

RECEIVEL MANAGORFORATOR COMMISSION

OCT 28 2003

ONSERVATION DIN SERVE ON COUNTY AND SERVED TO

Sold Lotus Operating Co. LLC Lotus Exploration Co. 100 S. Main, STE 420

Wichita, KS

67202

To:

Cust I.D....: Lotus P.O. Number..: Smith #1 P.O. Date...: 08/31/05

Due Date.: 09/30/05 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	141.00	SKS	8.7000	1226.70	Т
Pozmix	94.00	SKS	4.7000	441.80	${f T}$
Gel	12.00	SKS	14.0000	168.00	Τ
Handling	247.00	SKS	1.6000	395.20	Т
Mileage	25.00	MILE	14.8200	.370.50	${f T}$
247 sks @.06 pe	r sk per mi				
Plug	1.00	JOB	1435.0000	1435.00	Т
Mileage pmp trk	25.00	MILE	5.0000	125.00	T
Date of Invoice. If Account CURREN	t, Payable 30 Days Foll l 1/2% Charged Thereaft T take Discount of \$ <u>#/</u> in 30 days from Invoice	er. Tai 16.22 Par	btotal: x: yments: tal:	4162.20 262.22 0.00 4424.42	

4008,20

GL#

ALLIED CEMENTING CO., INC. 20907

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

MedicineLDC

DATE 8-29-05 SEC. TWP. RANGE 295 15W	CALLED OUT ON LOCATION 5:30AM.		OB FINISH
LEASE 5 M, Th WELL# / LOCATION COS		COUNTY	STATE XS,
OLD OR (Circle one)	D 800 110 PAINE	3 11 au	<u>/ </u>
CONTRACTOR DOKE#/	OWNER LOTUS O	P-2-7:	
TYPE OF JOB Place	OWNER 70105 C	1cialing	
HOLE SIZE 7.78 T.D. 4900	CEMENT	•	
CASING SIZE DEPTH		2 me 1. 1 m	15151
TUBING SIZE DEPTH	$_{\perp}$ AMOUNT ORDERED $_{23}$	534 60	40:6
			1001 70
PRES. MAX MINIMUM	COMMON 14/ A		
MEAS. LINE SHOE JOINT —	POZMIX 9 4	@_ <u>4.70</u> _	441.80
CEMENT LEFT IN CSG.	GEL	<u> </u>	168,00
PERFS.	CHLORIDE	@	
DISPLACEMENT Much & Fresh water	ASC	@	
EQUIPMENT		@	
		@	
PUMPTRUCK CEMENTER David W.		@	
		@	
# 343 HELPER Denis C. BULK TRUCK		@	
		@	
BULK TRUCK			
# DRIVER	- HANDLING247		395,20
	MILEAGE 25 x 2 47		370,50
REMARKS:			2602,20
Mix 505x cement Disflace W/74 55BB15, Mud And/Plug at 990.	ET DEPTH OF JOB 4900	/	
pump 20 WATER MIX 505x CEM	≌∧ YPUMP TRUCK CHARGE		1435,00
Displace 10 BBIS WOTER 3 M/Plug 32 Mix 75 SXCENENT DISPLACE /VIBBILL	EXTRA FOOTAGE		
Mix 13 SKCENEN) U.SYLACE / 1285/4	AFF MILEAGE 25		
355x aT GOFT 15 'n Mouse PO ROT	— MANIFOLD	@	
When up Rig. Down		@	
1 - 0 -	CENED OF SELECTION	@	
CHARGE TO: LOTUS OFERING	997 7 0 9895		
	- 007 2 8 2008	TOTAL	1560,00
STREET	- PUSERNATION DIVISION	TO IT ID	<u> </u>
CITYSTATEZIP	CONTRACTOR OF THE STATE OF THE	•	
	PLUG & FLO	AT EQUIPMENT	•
	//	@	
		@ @	
m All' I O T			
To Allied Cementing Co., Inc.		6	
<u> </u>		@	
You are hereby requested to rent cementing equipment		@ @	
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or		@	
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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	D	@	
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