

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 4894
 Name: Horseshoe Operating, Inc.
 Address: 110 W. Louisiana, Suite 200
 City/State/Zip: Midland, Texas 79701
 Purchaser: _____
 Operator Contact Person: S. L. Bums/Debbie Franklin
 Phone: (432) 683-1448
 Contractor: Name: Cheyenne Drilling
 License: 33375
 Wellsite Geologist: _____

Designate Type of Completion:

New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

<u>8/17/05</u>	<u>8/18/05</u>	<u>10/06/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20819-0000
 County: Greeley
 ___ C ___ NE ___ Sec. 24 Twp. 19 S. R. 40 East West
1320 feet from S / (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Floyd Well #: 4-24
 Field Name: Bradshaw
 Producing Formation: Winfield
 Elevation: Ground: 3539 Kelly Bushing: 3545
 Total Depth: 2888 Plug Back Total Depth: 2887
 Amount of Surface Pipe Set and Cemented at 5 jts 240 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2888
 feet depth to Surface w/ 550 sx cmt.

Drilling Fluid Management Plan Alt. II SB 9-2-08
(Data must be collected from the Reserve Pit) P&A 12-12-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

(Faint circular stamp)

Alt. II SB 9-2-08
P&A 12-12-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

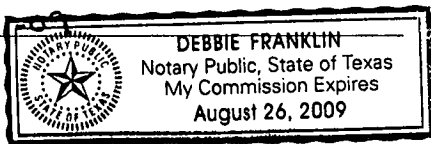
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Skipper Burns
 Title: Vice-President Date: 10/28/05

Subscribed and sworn to before me this 28 day of October

2005
 Notary Public: Debbie Franklin

Date Commission Expires: 8-26-09



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

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X

ORIGINAL

Operator Name: Horseshoe Operating, Inc. Lease Name: Floyd Well #: 4-24
 Sec. 24 Twp. 19 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron & CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Stone Corral</td> <td>2485</td> <td>+1060</td> </tr> <tr> <td>Top Winfield</td> <td>2820</td> <td>+725</td> </tr> </table>	Name	Top	Datum	Base Stone Corral	2485	+1060	Top Winfield	2820	+725
Name	Top	Datum								
Base Stone Corral	2485	+1060								
Top Winfield	2820	+725								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	240	Common	165	CC/Floseal
Production	7-7/8	4-1/2	11.6#	2888	Lite	550	"C"/Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2829	500 gals 15% HCL Acid + additives	
1	2830 - 2846	250 gals 7-1/2% HCL Acid	
		3500 gal pad	
		8000# 20/40 4000# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2863		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/6/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	90		

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC. 6-22161

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-18-05</u>	SEC. <u>24</u>	TWP. <u>19s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>3:40PM</u>	JOB START <u>11:15PM</u>	JOB FINISH <u>12:00AM</u>
LEASE <u>Rloyd</u>	WELL # <u>4-24</u>	LOCATION <u>Tribune 4 E 4 3/4 S 1/4 W</u>			COUNTY <u>Gredey</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 8
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 2888
 CASING SIZE 4 1/2 DEPTH 2893
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500# MINIMUM
 MEAS. LINE SHOE JOINT -
 CEMENT LEFT IN CSG. -
 PERFS.
 DISPLACEMENT 44 3/4 Bbls
EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew Max
 BULK TRUCK
 # 377 DRIVER W 917
 BULK TRUCK
 # 394 DRIVER AL917

OWNER Same
CEMENT
 AMOUNT ORDERED 100 SKS C^{1/2} C^{1/4} # Plc seal
450 SKS LITE 1/2" Plc Seal
Class C
 COMMON 100 SKS @ 12.05 1205.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Liteweight 450 SKS @ 8.80 3960.00
Plc Seal 275# @ 1.70 467.50
 @
 @
 @
 @
 @ ~~1.60~~
 HANDLING 592 SKS @ 1.60 947.20
 MILEAGE 69 SK/Mile 2486.40
TOTAL 8066.10

REMARKS:

pump 450 SKS LITE 1/2" Plc Seal & 100 SKS
class C 1/2" Plc Seal. Wash pump & LITE.
Disp with 44 3/4 Bbls. Pump pressure.
1100# Plug landed at 1500#
Plc at Held

Thank you

CHARGE TO: Horseshoe Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1320.00
 EXTRA FOOTAGE @ _____
 MILEAGE 70 miles @ 5.00 350.00
 MANIFOLD @ _____
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KCC WICHITA TOTAL 1670.00

4 1/2

PLUG & FLOAT EQUIPMENT

APU Float shoe @ 200.00
Latch down Plug Assy @ 300.00
7 - Centralizers @ 45.00 315.00
1 - Basket @ 116.00
 @ _____
TOTAL 931.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE HALK

PRINTED NAME

ALLIED CEMENTING CO., INC. 20041

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-17-05</u>	SEC. <u>24</u>	TWP. <u>19S</u>	RANGE <u>40 W</u>	CALLED OUT	ON LOCATION <u>12:15 PM</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Floyd</u>		WELL # <u>4-24</u>	LOCATION <u>Tribune 4E-43/4S-1/4W</u>		COUNTY <u>Greeley</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Drils #8

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 240'

CASING SIZE 8 5/8 DEPTH 239'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 1/2 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 165 SKs com

2% CC, 11qt Flo-Seal

COMMON	<u>165 SKs @ 10⁰⁰</u>	<u>1,650⁰⁰</u>
POZMIX	@	
GEL	<u>3 SKs @ 14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5 SKs @ 38⁰⁰</u>	<u>190⁰⁰</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>173 SKs @ 1⁰⁰</u>	<u>271⁰⁰</u>
MILEAGE	<u>64 per SK/mile</u>	<u>776⁰⁰</u>
TOTAL		<u>2,885⁴⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK

377 DRIVER Alan

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Horseshoe Oper

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE JAWK

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>670⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>70 miles @ 5⁰⁰</u>	<u>350⁰⁰</u>
MANIFOLD	@	
	@	
	@	

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TOTAL 1020⁰⁰

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME