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OCT 31 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 4894  
Name: Horseshoe Operating, Inc.  
Address: 110 W. Louisiana, Suite 200  
City/State/Zip: Midland, Texas 79701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: S. L. Burns/Debbie Franklin  
Phone: (432) 683-1448  
Contractor: Name: Cheyenne Drilling LP  
License: 33375  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/15/05 8/16/05 9/22/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 071-20822-0000  
County: Greeley  
C SE Sec. 34 Twp. 18 S. R. 40  East  West  
1320 feet from S N (circle one) Line of Section  
1320 feet from E W (circle one) Line of Section

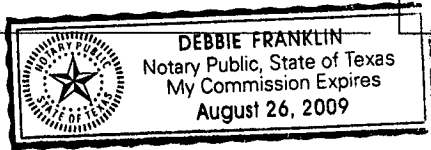
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Clift B Well #: 3-34  
Field Name: Bradshaw  
Producing Formation: Winfield  
Elevation: Ground: 3586 Kelly Bushing: 3592  
Total Depth: 2914 Plug Back Total Depth: 2911  
Amount of Surface Pipe Set and Cemented at 5 jts 237 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2914  
feet depth to Surface w/ 650 sx cmt.

Drilling Fluid Management Plan Alt. II SB 9-2-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Skypis A Burns  
Title: Vice-President Date: 10/28/05  
Subscribed and sworn to before me this 28 day of October  
2005  
Notary Public: Debbie Franklin  
Date Commission Expires: 8-26-09



**KCC Office Use ONLY**  
ND Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Horseshoe Operating, Inc. Lease Name: Cliff B Well #: 3-34  
 Sec. 34 Twp. 18 S. R. 40  East  West County: Greeley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Compensated Density Neutron &amp; CBL</b></p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Base Stone Corral</td> <td>2516</td> <td>+1075</td> </tr> <tr> <td>Top Winfield</td> <td>2831</td> <td>+760</td> </tr> <tr> <td>Top Ft. Riley</td> <td>2898</td> <td>+693</td> </tr> </table>	Name	Top	Datum	Base Stone Corral	2516	+1075	Top Winfield	2831	+760	Top Ft. Riley	2898	+693
Name	Top	Datum											
Base Stone Corral	2516	+1075											
Top Winfield	2831	+760											
Top Ft. Riley	2898	+693											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	237	Common	175	CC/Flo seal
Production	7-7/8	4-1/2	11.6#	2914	Lite	650	"C"/Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2881	500 gals 15% HCL Acid + additives	
1	2882 - 2890	250 gals 7-1/2% HCL Acid	
		4500 gal pad	
		8000# 20/40 4000# 12/20	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	2897			
Date of First, Resumerd Production, SWD or Enhr. 9/22/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		190	21			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Submit ACO-18.)

# ALLIED CEMENTING CO., INC.

22158

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Corkley

DATE <u>8-15-05</u>	SEC. <u>34</u>	TWP. <u>18s</u>	RANGE <u>70w</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Cliff</u>	WELL # <u>3-34</u>	LOCATION <u>Tribune 2E 1 1/4 S W 5</u>	COUNTY <u>Greene</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Ditz Rig 8  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 237'  
 CASING SIZE 9 5/8 DEPTH 236  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5'  
 PERFS.  
 DISPLACEMENT 14 Bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew  
 BULK TRUCK  
 # 218 DRIVER Walt  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Cement did circulate

Thank you

CHARGE TO: Horse shoe Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE HAWK

OWNER same

CEMENT AMOUNT ORDERED 175 sks com 2 1/2 cc. Yt Flo Seal

COMMON	<u>175 sks</u>	@ <u>10.00</u>	<u>1750.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>3 sks</u>	@ <u>38.00</u>	<u>114.00</u>
ASC		@	
	<u>Flo Seal 44 #</u>	@ <u>1.70</u>	<u>74.80</u>
		@	
		@	
		@	
		@	
HANDLING	<u>178 sks</u>	@ <u>1.60</u>	<u>284.80</u>
MILEAGE	<u>69 /sk/mile</u>		<u>747.60</u>
			TOTAL <u>2971.20</u>

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70 mile</u>	@ <u>5.00</u>	<u>350.00</u>
MANIFOLD		@	
		@	
		@	
			<u>1020.00</u>

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PLUG & FLOAT EQUIPMENT  
KCC WICHITA

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC.

22160

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Corkley

DATE <u>8-16-05</u>	SEC. <u>34</u>	TWP. <u>18s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:20 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Cliff</u>	WELL # <u>3-34</u>	LOCATION <u>Tribune 2 E 1/2 S W/S</u>			COUNTY <u>Creeley</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Drg Rig 8

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 2914

CASING SIZE 4 1/2 11.69 DEPTH 2920.71

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT -

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 4.5 1/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Jarrod / Max

BULK TRUCK

# 386 DRIVER Alan

BULK TRUCK

# 347 DRIVER Walt

REMARKS:

pump 550 sks lite 1/2" Flo Seal &  
100 sks class C 1/2" Flo Seal, wash  
pump line; Disp 4.5 1/4 Bbls.  
Cement did circulate. ✓  
pump press 1200# Plug landed  
at 1660#.  
Float Held.

Thank you

CHARGE TO: Horseshoe Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE HAWK

OWNER Same

CEMENT

AMOUNT ORDERED 100 sks class C 1/2" Flo  
550 sks lite 1/2" Flo Seal

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>100 sks</u>	@ <u>11.65</u>	<u>1165.00</u>
<u>Liteweight 550 sks</u>	@ <u>8.90</u>	<u>4890.00</u>
<u>Flo Seal 325#</u>	@ <u>1.70</u>	<u>552.50</u>
HANDLING <u>698 sks</u>	@ <u>1.60</u>	<u>1100.80</u>
MILEAGE <u>64 /sk/mile</u>		<u>2989.60</u>
TOTAL		<u>10547.90</u>

SERVICE

DEPTH OF JOB <u>2920'</u>		
PUMP TRUCK CHARGE _____		<u>1320.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>70 miles</u>	@ <u>5.00</u>	<u>350.00</u>
MANIFOLD _____	@ _____	_____
RECEIVED _____	@ _____	_____

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TOTAL 1670.00

PLUG & FLOAT EQUIPMENT

<u>AFU Float Shoe</u>	@ _____	<u>200.00</u>
<u>Latch down Plug assy</u>	@ _____	<u>300.00</u>
<u>7 - Centralizers</u>	@ <u>45.00</u>	<u>315.00</u>
<u>1 - Basket</u>	@ _____	<u>116.00</u>
TOTAL		<u>931.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME