

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5123
Name: Pickrell Drilling Co. Inc.
Address 1: 100 S. Main, Suite 525
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 3738
Contact Person: Larry J. Richardson
Phone: (316) 262-8427
CONTRACTOR: License # 5123
Name: Company Tools
Wellsite Geologist: Jerry Smith
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>5-16-09</u>	<u>5-25-09</u>	<u>7-01-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,909 -0000
Spot Description: SW NE SE NE
SW NE SE NE Sec. 19 Twp. 17S S. R. 25 East West
1770 Feet from North / South Line of Section
590 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Norton "JT" Well #: 1
Field Name: Lazy 17
Producing Formation: Mississippi
Elevation: Ground: 2508' Kelly Bushing: 2513'
Total Depth: 4470' Plug Back Total Depth: Same O.H.
Amount of Surface Pipe Set and Cemented at: 258' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1765 Feet
If Alternate II completion, cement circulated from: 1765
feet depth to: surface w/ 245 ^{sq cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4900 ppm Fluid volume: 400 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RTZ-Dig - 7/28/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

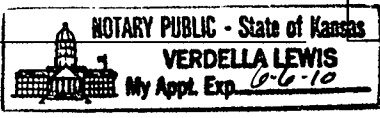
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitt
Title: C.W. Sebitt - President Date: 7-22-09
Subscribed and sworn to before me this 24th day of July,
20 09.
Notary Public: Verdella Lewis
Date Commission Expires: 6-06-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

KANSAS CORPORATION COMMISSION
JUL 27 2009



RECEIVED

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Norton "JT" Well #: 1
 Sec. 19 Twp. 17S S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	T/Anhydrite	1830	+683
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3802	-1289
List All E. Logs Run:		Lansing	3841	-1328
Radiation Guard		Stark	4082	1563
Sonic Log		Fort Scott	4337	-1822
		Cke Shale	4362	-1849
		Mississippi	4442	-1929

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8" New	23#	258'KB	common	180	2% gel, 3% CC
Production Csg	7 7/8"	4 1/2" Used	10.5#	4455'	60-40 poz & common	200	CFR-2 & 10% salt
DV Tool				1765'	SMD cmt	245	1/4#FC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	Open Hole 4455-4470	A-500 gal. 15% NEFe	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4460</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED
Date of First, Resumed Production, SWD or Enhr. <u>07-01-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>12.09</u> Gas Mcf <u>Nil</u> Water Bbbs. <u>78</u> Gas-Oil Ratio _____ Gravity <u>36@78deg.F</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Open Hole 4455-4470</u>
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ALLIED CEMENTING CO., LLC.

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

DATE <u>5-16-09</u>	SEC. <u>19</u>	TWP. <u>17S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
WANTON LEASE <u>5</u>	WELL # <u>#5</u>	LOCATION <u>Ness City 14w Rd N</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>8w Rd 200 W. N. W. W.</u>				

CONTRACTOR Pickrell #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 259'

CASING SIZE 8 5/8 23" DEPTH 259'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.5

OWNER Pickrell Dale

CEMENT AMOUNT ORDERED 180 com 390 cc

290 cc

COMMON	<u>180</u>	@ <u>13.65</u>	<u>2457.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>6</u>	@ <u>57.15</u>	<u>342.90</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>189</u>	@ <u>2.10</u>	<u>396.90</u>
MILEAGE	<u>104.5</u>	@ <u>4.20</u>	<u>439.90</u>
Ness City prices			TOTAL <u>3711.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Russell

423 HELPER Andrew

BULK TRUCK

347 DRIVER Kelly

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Job completed @ 1:00pm

Thanks Russell & crew

SERVICE

DEPTH OF JOB 259'

PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 27 @ 7.00 168.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

KANSAS CORPORATION COMMISSION

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TOTAL 1167.00

RECEIVED
EQUIPMENT

CHARGE TO: Pickrell Dale

STREET _____

CITY _____ STATE _____ ZIP _____

Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____



CHARGE TO:
PICURELL DRUG CO. INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 16259

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, Ks	WELL/PROJECT NO. J-5	LEASE NORTON	COUNTY/PARISH Ness	STATE Ks	CITY	DATE 5-25-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CoTools #10	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2" 2-STAGE LONGSTRAW	WELL PERMIT NO.	WELL LOCATION Ness City, Ks - 10w, 7N, 1W, N		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #110	20	ME	5.00		100.00
579		1			PUMP CHARGE - TWO STAGE	1	JOB	1750.00	4459 FT	1750.00
221		1			LIQUID KCL	1	GAL	25.00		25.00
281		1			MUDFLUSH	500	GAL	1.00		500.00
402		1			CENTRAIZERS	4	EA	50.00	4 1/2"	200.00
403		1			CEMENT BASKET	1	EA	180.00		180.00
407		1			INSERT FLOAT SHOE W/AUTO FELL	1	EA	225.00		225.00
408		1			DV TOOL - PLUG SET	1	EA	2250.00	1801 FT	2250.00
417		1			DV LATCH DOWN PLUG - RAFFLE	1	EA	200.00		200.00
580		1			ADDITIONAL HOURS	0	HRS	200.00		

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: **5-25-09** TIME SIGNED: **1700**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5430.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	7621.83
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	13,051.83
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	5.32.05
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	13,583.88
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

De Wilson

APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 5-25-09 PAGE NO. 1

RIG. Co. Inc. J-5
WELL NO. J-5
LEASE NORTON
JOB TYPE 4 1/2" 2-STAGE LOGSTRETCH
TICKET NO. 16259

TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1700							ON LOCATION
1830							START 4 1/2" CASE IN WELL
							TD-4469 SET = 4459
							TP-4461 4 1/2" 10 1/2
							ST-37'
							CENTRALIZERS - 1, 2, 3, 63
							CMT RISERS - 64
							DV TOOL = 1801 TOP JT # 64
2015							DROP BALL - CIRCULATE
2037	6	12		✓		500	PUMP 500 GAL MOD FLUSH
2040	4 1/2	29		✓		400	MIX CEMENT W-125 SKS 60/40 @ 13.6 PP6
	4 1/2	16		✓		200	TL-75 STD 10% SALT @ 15.8 PP6
2055							WASH OUT PUMP - LINES
2056							RELEASE 1 ST STAGE CATCH DOWN PLUG
2058	7	0		✓			DISPLACE PLUG
2108	6 1/2	70.3				1500	PLUG DOWN - PSE UP LATCH IN PLUG
2110						OK	RELEASE PSE - HELD - WASH TRUCK
2115							DROP DV OPENING PLUG
2122				✓		1200	OPEN DV TOOL - CIRCULATE
2122	6	12		✓		300	PUMP 500 GAL KCL - FLUSH
2125		7					PLUG RH (30 SKS)
2128	6	136		✓		300	MIX CEMENT 245 SKS SMA 1/4" FLOCCLE @ 11.2 PP6
2157							WASH OUT PUMP - LINES
2158							RELEASE DV CLOSING PLUG
2200	6	0		✓			DISPLACE PLUG
2205	5	28.6				1500	PLUG DOWN - PSE UP CLOSE DV TOOL
2207						OK	RELEASE PSE - HELD
							CIRCULATE 40 SKS CEMENT TO PRT
							WASH TRUCK
2300							JOB COMPLETE

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THANK YOU
 WAYNE, BRETT, DAVE, SCOTT

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427 • FAX (316) 262-0893

July 24, 2009

Marjorie Marcotte
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: API#: 15-135-24909
#1 Norton "JT"
SW NE SE NE
Section 19-17S-25W
Ness County, Kansas

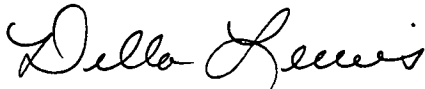
Dear Ms. Marcotte:

This letter stands as confirmation that the Electric Logs (LAS files) on the above captioned well have been emailed to the KCC on July 24, 2009.

I have enclosed a copy of the DST's taken on the Norton "JT" as well as the Geologist report with the submitted ACO-1

Respectfully Submitted,

PICKRELL DRILLING COMPANY, INC.



Della Lewis
Geological Department

/dl

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